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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State B</b>
3. Address of Operator <b>P.O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Hobbs (G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3651 DF</b>		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Open additional pay</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-72 to 11-15-72

1. Pulled rods, pump & tubing.
2. Perforated 5 1/2" liner at 4041, 4048, 4050, 4059, 4061, 4065, 4070 (7 holes) w/1 JSPF.
3. Acidized with 2000 gal 15% NE.
4. Ran 129 jts 2" tubing, hung at 4017'. Ran 2" x 1 1/2" x 16' x 4' RWBC pump on 98 - 3/4" and 60 - 7/8" rods.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sullivan for **A. E. Cordray** TITLE **Staff Engineer** DATE **12-13-72**

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE **DEC 18 1972**

CONDITIONS OF APPROVAL, IF ANY: