Form SG 108					
N.			O STATE LAN A FE, NEW MEXI		
	DEF	ARTMENT OF	F THE STA	TE GE <mark>OLO</mark> GI	ST
		WEL	L RECO	RD	
AREA 640 ACRES LOCATE WELL CORRECTLY	Mail to Stat after	te Geologist, Santa completion of well. lowing it with	. Indicate ques	tionable data by f	ten days bl-
Shell Fatrola Company	m Cor oration	Address	Nobbs, Ner	Maxico.	
Send correspondence to			Sallin		
State "g"					
R, N. M. P. M.,	Hopps	Oil Field	Los		
If State land the oil and gas lease	is No.	Assignment No.		•	
If patented land the owner is	1 mm 3 mm		,	Address Bobb	N N
The lessee is	loum Corporati	0 <u>µ</u>	,	Address	*
If not state or patented land, give	status				•
Drilling commenced	7/26/30		completed	9/28/	50 19
Smit Name of drilling contractor	h McDanald & M	okillan		Hobbs, N M	
Elevation above sea level at top of	3467	l			
The information given is to be kept	confidential until			19	

OIL SANDS OR ZONES

				TE MINDO ON LONES					
No.	1,	3900 from.	to	No	4	from	3986	to	3997
		31,55 from	31.60				4050	to	4058
		3686. from 3972					4046	to	4079
			3975		-,		4094		417R

IMPORTANT WATER SANDS

			IMFORIANI W					
No.	1,	from	to	No.	3.	from	to	392 <u>7</u>
							vo	4056
NO.	z,	from	to	No.	4,	from	to	

SIZE	WEIGHT PER FOOT	THREADS PER INCH				KIND OF SHOE	CUT	AND PULLED	PERFO	RATED	PURPOSE
ala_	FAR 1001						FROM	FROM	то	FURPOSE	
		•		240	Tex Pas.	•					
P=0/8	34	8		2750	Baker 7	Oat				-	
7	- 24,	10		3968	*	-					
^					•				······································		
		· · · · · · · · · · · · · · · · · · ·									

CASING RECORD

MUDDING AND CEMENTING RECORD

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SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
•		BOO/S LOBA STAF C	Haliburton	, , , ,	Hele Juli
9-5/8	8750	600/s " "	**		f1 ti
*	3968	R25/S * ÷			

PLUGS AND ADAPTERS

Heaving	plug—Material	Length	Depth	Set
Adapters	—Material	Size		

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

					0		TOOLS	USED)				
Rotary	tools	were	used	from		feet	to	feet,	and	from	feet	to	feet
Cable t	ools	were	used	from		feet	to	feet,	and	from	feet	to	feet

PRO 10 1/80	DUCTION
Put to producing	. .
	100 barrels of fluid of which
emulsion; % water; and 41,500,000 If gas well, cu. ft. per 24 hours 1409	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	

EMPLOYES

 	,	Driller	,	Driller
	· · · · · · · · · · · · · · · · · · ·	Driller		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Subscribed a	nd sworn to before me this	Nan	me
day	of	, 19	Post	tion
		Notary Pu	Rep	presenting Company or Operator
Mv	commission	expires		

FORMATIO N RECORD

1

FROM	то	THICKNESS IN FEET	
0	30	30	Surface - Caliche and sand
90	86	54	Surface Resk
86	1.86	40	Tater supi
126	154)	102	Hard Flint Book
176	156)	12	Hard rock
156	141	5	Hard flint rock
	218	71	Gravel and boulders
21 8	309	86	Bod bod
300	405	105	Shale, Hed Bed and Shall
406	41.8	Ŧ	Shale sand and Shall Red Sed
412	904	488	Sand shale and shell
904	1063	169	
1063	1186	95	Rof Jod
	1197	41	Sand Jodka at
1197	1.871	74	Red bet and broken sand
1871	1.859	68	Hard send and shale
1539	1941	8 87	Anay
1341	1488 1486		Sand and shale
1456	1456	10 12	Anny and shale Yard sand
1466	1476	8	Shale and anny
1476		86	Shale and stike hard sand
1500	1660	40 31	gard suff and shale Broken anky and shale
1591	1773	182	Anky Salt and site shale
8045	8308	8.65	Salt shale and lime
2308	8440	98	Salt shale - air podiets
2440	8490	60	Salt anky and shells
2490	8505	15	Sand and brown shale
2505	2540		Shale and anky shalls
2540	2848	8	Hart Asky
2548	8867		Broken asky and salt
2067	2006	17	anky and sold
2004	2606	80	anky
2004	2614	10	Hod Shalo
2614	2654	20	A nhy Harti
2634	2640	6	Rot Shalo
2640	8646	é	Blue shale
2646	8684		proton asky and rot shale
8664	2473	19	Broken anky and shale
2673	2004	11	Ned shale
2694	2003	7	Nive shale
2001.	2700	9	Bord Anky
2700	2707		Brown shale
8707	8736	29	Broken anhydrite and red shale
	8775	39	Anhy ² op buff lime 2770
8786 8773	876G	Ť	andy grey lime and shell
2702	281,0	88	Anny line and shells
2010	2860	86	Broken anky line and blue shale
2063	8954	94	Anky
	2980	26	Anky hard line and shells
2004 2005 3004	8980 3008 3018	84 86 18	Anhy blue shale - Gas showing Blue shale
3018	3067	89	Anky shale and shalls and red shale
3067	3094	39	
3096	3102	6	ghale
31,02 31,86	5186	5	Ashy and similar gas das
3.60	31,64	4	Hard Anky
	31,66	84	Elue shale and anky
21,86	381.1	23	Anky
5611,	381.8	7	Blue shale and anky
381, 8	5866	36	Anky and line shells
3856	3948		Sticky shale
38.68	3667		Anky
3867 3876	3876 3894		Sticky shale
3884	33 95	19	Anky and sticky shale
3305	5396		Brown lime
3304	3890	14	Anny and stics rol shale (sticky)
3580	3899	19	Anny and brown shale
33.99	3366	17	anky and blue and red shale
3366	3403	47	Anity and shale
3405	3410	7	
3610	5480	10	Broken sand and shale
3680	3445	25	Anky and blue shale
344 3	3465	18	Sticky and blue shale
3488	3661		Shale brown
5661	21.47	6	Shale and lime shalls
3467	5806	34	Bine spule
3885	3585	81	
3886	2054.	9.	Shale
3684	3076		Sand and lime shells
3576	3694	8	Anny and line
3666	363.7		Line and shale breaks
362.7	3680	15	anky
3630	3652	22	Anby and lime
3656	3675	25	Anbyrand lime sholls
3675	3680	5 .	sand
3680	3684		Sand and shale
3684	45407	1.3ymmisso	Anhy and line. Show gas 3 5664
3687	57), Y	80	
5717	8787	10	anky and samly shale
3787	3796	66	Asky and plus shale
3795	3806	18	Broken lime and blue shale
8006	30A2	16	Alue and grey lime
388),	30A9		Amby and grey lime
3829	3678	49	Grey lime
3876	397,0		Samly shale and lime
301.0	2966	46	Sandy shale and line shells
2954	3946	10	8 of sami and blue shale
2966	3978		Line shalls and shale
3972	3984	14	Line phite - Gas & 3978-75
3986	3997		Line grey
3997	401.8	15	Line grown (prob pag) Line Grey
4012	4000	۲	Line broken - losing water (preb pay)
	4444		Line Hart
4058	40 65 4072	7 7	Line Seft