

INJECTION WELL DATA SHEET

SHELL WESTERN E&P INC.

NORTH HOBBS (GRAYBURG/SAN ANDRES) UNIT

OPERATOR

LEASE

321

1650' FNL & 2310' FEL

32

18S

38E

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Schematic

Tabular Data

Surface Casing

Size 12-1/2 " Cemented with 200 sx.TOC NA feet determined by NAHole size NA

Intermediate Casing

Size 9 " Cemented with 600 sx.TOC NA feet determined by NAHole size NA

Long string

Size 6-5/8 " Cemented with 225 sx.TOC 2472 feet determined by CBLHole size NATotal depth 4275'

Injection interval (Approximate)

4037 feet to 4260 feet PERF'D*
(perforated or open-hole, indicate which)*TO PERFORATE THRU 3-1/2" LNR TO BE RAN FROM TD TO
±3824'. LNR TO BE CMT'D W/150 SX CLS "C" CMT.

OH

TD: 4275'

Tubing size 2-3/8" lined with FIBERGLASS set in a
(material)GUIBERSON UNI-PKR VI
(brand and model)packer at ±3785 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation SAN ANDRES
2. Name of Field or Pool (if applicable) HOBBS (G/SA)
3. Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? PRODUCER

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) 4/45: CIBP SET @ 3900';
CAPPED W/24 SX CMT TO 3756'; 3/47: BP SET @ 3225', PERF'D 3094' & 3145'-50'; 5/47:
SQZD 3145'-50' W/100 SX CMT, PERF'D 3156'-72'; SQZD 3094' & 3156'-72' W/65 SX CMT;
3/87: BP SET @ 3840'
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. NEXT HIGHER OIL ZONE - QUEEN @ 3361'
NEXT LOWER OIL ZONE - DRINKARD @ ±6600'