

ATTACHMENT TO FORM C-108
NORTH HOBBS (GRAYBURG/SAN ANDRES) UNIT
SECTION 32, T18S, R38E
WELL NO. 321
MISCELLANEOUS DATA

VII. PROPOSED OPERATION

1. Average Injection Rate 2000 BWPD
 Maximum Injection Rate 3500 BWPD
2. Closed Injection System
3. Average Injection Pressure 600 psi
 Maximum Injection Pressure Approximately 800 psi
 (will not exceed 0.2 psi/ft.
 to top perforation)
4. Source water - Reinjecting produced water

IX. STIMULATION PROGRAM

Acid treatments with total volume of 25 gals 15% HCl-NEA per
perforation and diverting with ball sealers and rock salt.