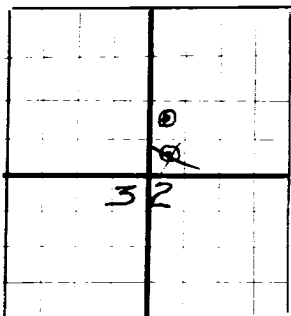


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company **SHELL PETROLEUM CORPORATION** Address **Hobbs, New Mexico**
Send correspondence to **Shell petroleum Corp** Address **" " "**
State A **2** **3 1/4 NE-1/4** **32** **18 3**
Well No. in of Sec. T.
32 E **Hobbs** **L** **ea**
R., N. M. P. M., Oil Field. County.
If State land the oil and gas lease is No. **580** Assignment No.
If patented land the owner is Address
Shell petroleum Corporation **Hobbs, N M**
The lessee is Address
If not state or patented land, give status
Drilling commenced **5 - 14 - 30** 19 Drilling was completed **8 - 14 - 30** 19
Name of drilling contractor **T. S. Schroeder** Address **Hobbs, New Mex**
Elevation above sea level at top of casing **3638** feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2772 to 3143	No. 4, from 4061 to 4075
No. 2, from 4011 to 4034	No. 5, from 4080 to 4085
No. 3, from 4046 to 4058	No. 6, from 4110 to 4185

IMPORTANT WATER SANDS

No. 1, from to	No. 3, from to
No. 2, from to	No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED FROM TO	PURPOSE
2 1/2	220	2 1/2	220	220	220	220	220	220

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2	230	225/s	Haliburton	Hole Fall	
9"	2750	600/s	"	"	"
6-5/8"	3950	225/s	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from **0** feet to **4185** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **8 - 15 - 30** 19
The production of the first 24 hours was **220** barrels of fluid of which **3** % was oil; **220** %
emulsion; **220** % water; and **220** % sediment. Gravity, Be. **37.4 - 60**
If gas well, cu. ft. per 24 hours **24,250, 000** Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and
all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this
day of 19
Notary Public
Name **District Engineer**
Position **Shell petroleum Corporation.**
Representing Company or Operator
My commission expires.

FORMATION RECORD

From	to	Thickness in Feet	Formation
0	20	20	Caliche
20	35	15	Sand
35	97	62	Sand & Gravel
97	99	2	Flint Rock
99	110	11	Sand
110	113	3	Flint Rock
113	123	10	Sand
123	125	2	Hard Sand
125	132	7	Hard Sand & Gravel
132	192	60	Sand & Strks gravel
192	1170	978	Red Bed
1170	1180	10	Hard Sand
1180	1220	40	Red Rock
1220	1230	10	Sand
1230	1240	10	Hard Sand
1240	1248	8	Red Rock
1248	1252	4	Sticky Shale
1252	1260	8	Hard Sand
1260	1300	40	Sandy Shale
1300	1342	42	Broken Sandy Shale & Sticky Shale
1342	1385	43	Hard Sand & " 2 "
1385	1436	51	Red Shale
1436	1458	22	Anhy
1458	1466	8	Sticky Shale
1466	1476	10	Anhy & Sticky Shale
1476	1479	3	Hard Anhy
1479	1549	70	Anhy
1549	1570	21	Anhy & Stks sticky shale
1570	1608	38	" "
1608	1612	4	Salt
1612	1630	18	Anhy
1630	1650	20	Anhy & Salt
1650	1655	5	Anhy
1655	1772	117	Salt - potash & stks of anhy
1772	1785	13	Anhy
1785	1943	158	Salt & potash
1943	2357	414	Salt & Anhy
2357	2410	53	Salt & Potash
2410	2515	105	Salt & Anhy
2515	2565	50	Broken Anhy
2565	2579	14	Anhy
2579	2639	60	Broken Anhy
2639	2755	116	Anhy - Top Buff Lime 2755
2755	2772	17	Brown Lime - S how gas at 2772
2772	2782	10	Lime & anhy
2782	3143	361	Anhy
3143	3148	5	Oil sand - inc gas
3148	3210	62	Anhy
3210	3221	11	Red Shale - strks anhy
3221	3232	11	Anhy
3232	3240	8	Red Shale
3240	3249	9	Anhy stks 7 red shale
3249	3267	318	Anhy
3267	3280	13	Lime & anhy
3280	3293	13	Anhy
3293	3413	20	Lime & anhy
3413	3426	13	Anhy
3426	3458	33	Lime & anhy
3458	3495	23	Lime
3495	3905	10	Hard Lime
3905	3928	23	Lime
3928	3933	5	Hard Lime
3933	3980	17	Lime
3980	3979	29	Sandy Lime
3979	4001	22	Anhy
4001	4011	10	Lime
4011	4034	23	Lime - show oil - prob pay
4034	4042	8	Porous Lime
4042	4046	4	Lime
4046	4058	12	Porous Lime
4058	4061	3	Lime
4061	4075	14	Porous Lime - " "
4075	4080	5	Lime " "
4080	4085	5	Porous Lime " "
4085	4110	25	Lime
4110	4173	63	Porous Lime
4173	4185	12	Sandy lime