State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| FILE IN TRIPLICATE | OIL CONSERVATION DIVISION | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------|--------------------------------------------------------------|
| <u>DISTRICT !</u> P.O. Box 1980, Hobbs, NM 88240 | 2040 Pacheco St. Santa Fe, NM 87505 | WELL API NO. 30-025-12507 |
| <u>DISTRICT II</u> | • | 5. Indicate Type of Lease |
| 811 S. 1st Street, Artesia, NM 88210 | | FED X STATE FEE |
| <u>DISTRICT III</u> | | 6. State Oil & Gas Lease No. |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | | |
| i e | ES AND REPORTS ON WELLS | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT |
| 1. Type of Well: | | |
| Oil Well X | Gas Well Other | 8. Well No. 421 |
| 2. Name of Operator | | 5. Well 110. 421 |
| Oxy Permian 3. Address of Operator | | 9. Pool name or Wildcat HOBBS (G/SA) |
| 1017 W. Stanolind Rd., HOBBS, NM | 1 88240 505/397-8200 | |
| 4. Well Location | | |
| Unit Letter H : 2310 | Feet From The NORTH Line and 330 | Feet From The <u>EAST</u> Line |
| Section 32 | | 38E NMPM LEA County |
| | 10. Elevation (Show whether DF, RKB, RT GR, etc.) | |
| | ppropriate Box to Indicate Nature of Notice, Report, | or Other Data |
| NOTICE OF INTEN | ITION TO: SI | UBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK F | PLUG AND ABANDON REMEDIAL WORK | X ALTERING CASING |
| TEMPORARILY ABANDON (| CHANGE PLANS COMMENCE DRILLING | OPNS. PLUG & ABANDONMENT |
| PULL OR ALTER CASING | CASING TEST AND CE | MENT JOB |
| OTHER: | OTHER: | |
| | (Clearly state all pertinent details, and give pertinent dates, include | ding estimated date of starting any proposed work) |
| SEE RULE 1103. | (Cicarry Same an permission accounts and gree permission same | |
| 1. RUPU. Pull production equipment. | | |
| Perforate the San Andres Zone at the following intervals; 4046-50, 4053-58, and 4092-99. 2 JSPF and 180 deg spiral | | |
| 2 JSPF and 180 deg spiral Stimulate w/1260 g 15% NEFE HCI | L Acid. | |
| 5. RIH w/ESP equipmeant on 126 jts 2 | 2-7/8" tbg. | |
| 6. RDPU. Clean Location. | | \$.553 ₄ |
| W. H | | |
| Well returned to production 11/06/2002 | | e e |
| | | No. |
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| | | |
| | | |
| | e and complete to the best of my knowledge and belief. | R TECH DATE 11/17/2002 |
| SIGNATURE / | TITLE SR. ENGR | |
| TYPE OR PRINT NAME ROBERT GILE | BERT | TELEPHONE NO. 505/397-8206 |
| (This space for State Use) | n/ | DATE |
| APPROVED BY | ONCHAN SICHURE | DATE |
| CONDITIONS OF APPROVAL IF ANY: | OC FIELD SEE CONTROL OF | DEC 0 9 269 |