## STATE OF NEW MEXICO

T WILL BUILD TO THE	ur: I	11,125	MILK
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P151 A IR UT 104			
14-14 / 4			
/ IL #			
U 6.U.4.			
LA-O OFFICE			
Inameronian	OIL		
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PO-14 P 1 2 2		_	
PROBATION OFFICE		لـــا	

## OIL CONSERVATION DIVISION P. O. DOX 2084

	7.7.	SANTA FE, NE	W MEXICO 87501												
	LA-II OFFICE	DECLIER COD ALLOWAND													
	CTTATOR OAL		ОИА	PAL CAS											
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS															
	Shell wester	Shell Western E&P, Inc.													
	7	airy Ashford, P.O. Box 9	91, Houston, Texa	s 77001											
	Newson(s) for liling (Check proper box New Woll	Change in Transporter of:	Other (Please	esplains -											
	Accompletion	Oil Dry C	$\simeq$ 1												
	Change in Ownership X	Caelnghead Gas Cond	ensate [ ]	•											
	If change of ownership give name and address of previous owner	Shell Oil Company, P	.O. Box 991, Hous	ton, Texa	as 77001										
11.	DESCRIPTION OF WELL AND				•										
	N. Hobbs G/SA Unit Sec.	Well No. Pool Name, Including Hobbs (G-SA)	Formation	Kind of Lease State, Federal	C+a+0	Lease He									
•	Location	•	224			J									
	Unii Leiter			_Feet From T	n. East	<del></del>									
	Line of Section 32 T.	mahip · 185 · Range	38Е , мирм,	· Lea	<u> </u>	County									
ii.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G													
ĺ	Shell Pipeline Corporat ARCO Pipeline Company		ARCO Building, Independence, Kansas 67301  Address (Give address to which approved copy of this form is to be sent)  #400199enbrook St, Odessa, Texas 79762												
	Phillips Pipeline Compa	ing GPM Gas Corporation  EEEECTIVE, Embruary													
	If well produces oil or liquids, give location of tenha-	Unit See. Ree.	is gas octually connected	d? Whe	B .										
!	If this production is commingled with	No Change :	Yes	numbers	NA										
	COMPLETION DATA	Oil Well Gas Well	New Well   Workover	Deepen	Plug Beck 'Some Res'	v. Dill. Res									
	Designate Type of Completic			j I	t i	r. Diii. Nes-									
	Date Spedded	Dete Compl. Recdy to Prod.	Total Depth		P.a.T.D.										
	Lievauess (DF, RKB, RT, GR, etc.)	Name of Producing Fernation	Top OIL/Ges Pay	•	Tubing Depth										
	Perforations		<del>!</del>		Depth Casing Shoe										
-		TUBING, CASING, AND CEMENTING RECORD													
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	ENT									
ļ															
į															
l															
۲.	TEST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be a able for this di	fier recovery of socal volum 17th or be for full 24 hours)	e of load oil a	nd must be equal to or ex	ceed top allo									
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, etc.)										
İ	Longth of Toot	Tubing Pressure Casing Pressure		<u> </u>	Choke Size										
+	Actual Prod. During Test	CII-Bble.	Weter-Bbls.		Gas - MCF	<del></del>									
Į			<u>L</u>												
_	GAS WELL				•										
	Artual Prod. Test-MCF/D	Length of Test	Bble. Condenegte/NMCF		Gravity of Condensate										
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shmt-in)	Cooling Pressure (Shat-1	. a.)	Choke Sixe										
L CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION												
7	·		APPROVED		THE	a									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  (Signature)			TITLE  This form is to be filed in compliance with mulk 1104.  If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation.												
								_	Attorney-in-Fact	• 1	tests taken on the well in accordance with nULE 111.  All sections of this form must be filled out completely for allow				
									[ * ***	-,	alile on new and recu	mulated wel'	I <b>4.</b>		

December 1, 1983 Effective January 1, 1984

(Dute)

able on new and recompleted wells,

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multiple enmulcial wells.