## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103

JAN 17 1983

SANTA FE	SANTA FE, NEW MEXICO 87501		Revised 10-1-78	
FILE	5,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	12X1CO 07301	5a. Indicate Type of Lease	
U.\$.G.\$,			State X Fee	
LAND OFFICE	•		5. State Oil & Gas Lease No.	
GPERATOR				
STINIOD	Y NOTICES AND DEPORTS ON W	EIIC		
JUNUT OD NOT USE THIS FORM FOR PROP USE "APPLICATI	Y NOTICES AND REPORTS ON WI POSALS TO DRILL OR TO DEEPEN OR PLUG BACK ON FOR PERMIT - " (FORM C-101) FOR SUCH P	LLLJ X TO A DIFFERENT RESERVOIR. Proposals,)		
1.			7. Unit Agreement Name	
OIL X GAS WELL	OTHER-		N. HOBBS (G/SA) UNIT	
2. Name of Operator			8. Farm or Lease Name	
SHELL OIL COMPANY	·		SECTION 32	
3. Address of Operator			9. Well No.	
P. O. BOX 991, HOUSTON	, TEXAS 77001		421	
4. Location of Well	•		10. Field and Pool, or Wildcat	
UNIT LETTER H 2	310 FEET FROM THE NORTH	LINE AND 330 FEET FROM	HOBBS (G/SA)	
THE EAST LINE, SECTIO	N 32 TOWNSHIP 18-S	RANGE		
		C. P.T. CO.		
	15. Elevation (Show whether DF	·, KI, GR, etc.)	12. County LEA	
ÄIIIIIIIIIII	3636' GR			
16. Check A	Appropriate Box To Indicate Nat	_		
NOTICE OF IN	TENTION TO:	SUBSEQUENT	REPORT OF:	
		۲		
PERFORM REMEDIAL WORK	<b>-</b>	REMEDIAL WORK	ALTERING CASING	
TEMPORABILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB OTHER OPENED ADDITIONAL	PAY AND ACIDIZED X	
	. 🗇	OTHER OF LIVES FIRST TOTAL	L THE MID MOIDIZED	
OTHER				
	erations (Clearly state all pertinent details	s, and give pertinent dates, including	estimated date of starting any proposed	
work) SEE RULE 1903.				
11-18-82: Set Baker Model "G" pkr type RBP @ 4205' and Baker retrievomatic pkr @ 1500'.				
Press tested RBP and pkr to 500 psi. Located leak in 7" csg @ 1670'.				
11 10 00 0 11 10 0 0 1 10 10 1				
11-19-82: Spotted 3 sx frac sand on RBP @ 4025'.				
11 22 02. Daniel d anno		1 2501- 15%1		
11-22-82: Perf'd squeeze holes @ 2300'. Spotted 250 gals 15% acid over perfs. Set cmt retainer @ 2177'.				
retainer @ 2	1// .			
11-23-82: Pumped 185 s:	v Class "C" cmt WOC			
11-25-62. Tamped 105 3.	Class C ciic. Noc.			
11-26-82 to 11-30-82:	Tagged cmt @ 1480'. Dr	and cmt retainer	r to 2310'.	
	:			
12-01-82: Perf'd 5-1/2" csg 4046' to 4202' (78 holes).				
12-02-82: Acidized perfs w/5500 gals 15% HCl. Returned well to production.				
•				
		my knowledge and halist		
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SUPERVISOR REG. & PERMITTING DATE JANUARY 11, 1983				
· God flave Jerlingte	A. J. FORE TITLE SUPE	KVISUK KEG. & PERMITTI	NG DATE JANUARY 11, 1983	
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ORIGINAL SIGNED BY JEORY SEXTON +

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JAN 1 1 1983

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