STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 0/ COPICS ACCEIVED	T -	
	-}	
POITRIBUTION		
SANTA FE		
FILE		
U.\$.G.\$,		
LAND OFFICE		
OPERATOR	T	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 · Revised 10-1-78

SANTA P	E .	SANTA FE, NEW	/ MEXICO 87501		
FILE				Sa. Indicate Type of Lease	
U.S.G.S.				State XX Fee	
LANDO				5. State Oil & Gas Lease No.	
OPERAT	OA			3. State Off & Gas Lease No.	
				· · · · · · · · · · · · · · · · · · ·	
	SUNDR	Y NOTICES AND REPORTS ON	WELLS		
(DO NO	T USE THIS FORM FOR PRO USE "APPLICAT	POSALS TO DRILL OR TO DEEPEN OR PLUG ! ION FOR PERMIT -** (FORM C-101) FOR SUC	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
1.				7. Unit Agreement Name	
۵۱در XX	GAS WELL	OTHER-		N. HOBBS (G/SA) UNIT	
2. Name of Ope				8. Farm or Lease Name	
		SECTION 32			
SHELL OIL COMPANY 3. Address of Operator				9. Well No.	
		N, TEXAS 77001		421	
1. Location of	Well		•	10. Field and Pool, or Wildcat	
UNIT LETTER H . 2310 FEET FROM THE NORTH LINE AND 330 FEET FROM			HOBBS (G/SA)		
0417 22111	.,	7227 7800 782			
ı	EAST LINE SECTION	DN 32 TOWNSHIP 18.	_S 38_F		
7HE	LINE, SECTION	ON JZ TOWNSHIP TO	RANGE OU-L NMPM	XIIIIIIIII	
: TTTTTT	mmm	15. Elevation (Show whether	DE RT GR etc.	12. County	
illllli			<i>b1</i> , <i>k1</i> , <i>ok</i> , e.e. <i>y</i>	LEA	
7111111	7//////////////////////////////////////	3636' GR		L CCA ((()))	
16.	Check	Appropriate Box To Indicate N	Nature of Notice, Report or Ot	her Data	
	NOTICE OF IN	TENTION TO:	SUBSEQUEN	T REPORT OF:	
	DIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
	Ħ	, 200	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
			7200 XNS XB2NSSNMENT		
PULL OR ALTER	CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
0.0	EN ADDITIONAL	PAY AND ACIDIZE XX	OTHER		
OTHER	LIV ADDITIONAL	PAY AND ACIDIZE XX			
		(C)	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	g estimated date of starting any proposed	
17. Describe P	roposed or Completed Op RULE 1103.	perations (Clearly state all pertinent del	atts, and give pertinent dates, including	; estimated date of starting any proposed	
,					
1. CO	to 4219' (TD).				
2. Per	forate 5-1/2"	csg at the following dep	ths: 4046' to 50', 4054'	' to 56', 4092' to 4100',	
41	12' to 16', 414	0' to 44', 4166' to 68',	4170' to 73', 4198' to 4	1202'.	
	ŕ				
3. Ac	idized perforat	ions w/5500 gals 15% HCl			
5		, g			
∆ Inc	4. Install production equipment and return well to production.				
7. 1113	starr productio	in equipments and recurr we	eri vo produceron.		

APPROVED BY	ORIGINAL SIGNED BY JERRY SEXTON VALUE DISTRICT 1 SUPR	TITLE	DEC 14 1982
and daie (urtis Ger. A. J. FORE	TITLE SUPERVISOR REG. & PERMITTING	DECEMBER 10, 1982
18. I hereby certify that the	he information above is true and complet	e to the best of my knowledge and belief.	