

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3635 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-3-73 to 7-10-73

1. Pumped 100 sx Class H cement, obtained squeeze with 72 sx into perforations 4158-4208.
2. Drilled out cement to PBTD 4219'.
3. Perforated 5 1/2" liner at 4212, 4214, 4216, 4218 (4 holes) with 1 JSPF.
4. Ran production equipment and tested well.

7-25-73

5. Acidized perforations 4212 - 4218 with 1000 gal 15% NEA.
6. Pumped 40 sx Class C cement, obtained squeeze with 12 sx cement into perforations 4158 - 4208. Drilled out cement.
7. Perforated 5 1/2" liner at 4212, 4214, 4216, 4218 (4 holes) with 1 JSPF. (cont. on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE Staff Engineer DATE 10-9-73
 Original Signed by Joe D. Ramey Dist. I, Supv. DATE OCT 18 1973

CONDITIONS OF APPROVAL, IF ANY:

8. Acidized 4212 - 4218 with 1000 gal 15% NEA.
9. Ran 136 jts. 2" tubing, hung at 4216'. Ran 2" X 1 1/2" X 12' X 4' RWBC pump on 166 - 3/4" rods.
10. Placed on production.