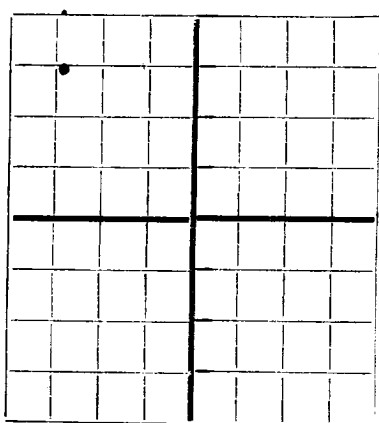


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Shell Oil Company, Incorporated Box 1457 Hobbs, New Mexico
Company or Operator Address
State B Well No. 4 in NW/4 of Sec. 33, T. 18-S, R. 38-E
Lease
R. 38-E, N. M. P. M., Bowers Field, Lea County.
Well is 660 feet south of the North line and 4290 feet west of the East line of Sec. 33, T. 18-S, R. 38-E
If State land the oil and gas lease is No. NM-520 Assignment No. A-1118
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Shell Oil Company, Incorporated Address Box 1457 Hobbs, New Mexico
Drilling commenced 12-16 19 47 Drilling was completed 12-29 19 47
Name of drilling contractor Company Tools Address Box 1457 Hobbs, New Mexico
Elevation above sea level at top of casing 3656 feet.
The information given is to be kept confidential until not confidential 19

OIL SANDS OR ZONES

No. 1, from 3145 to 3154 No. 4, from to
No. 2, from 3179 to 3186 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	32#	8rd	Nat'l	413'	Texas Pattern				protection
4 1/2"	9.5#	8rd	Nat'l	3120	Baker				oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	413'	200	Pump & Plug	12#	
7 7/8"	4 1/2"	3131'	850	Pump & Plug	12#	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3192 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing December 28, 19 47
The production of the first 24 hours was 14.4 barrels of fluid of which 99.8 % was oil; .2 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 39.1 degree A.P.I.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. G.O.R. = 200,000

EMPLOYEES

A. C. Cloninger, Driller M. L. Yow, Driller
N. L. Fowler, Driller H. L. Green, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30th

day of December, 19 47

Notary Public

My Commission expires

Hobbs, New Mexico December 30, 1947

Name M. C. Brunner

Position District Superintendent

Representing Shell Oil Company, Incorporated

Address Box 1457 Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			FROM DRILLER'S LOG:
0	180	180	Surface Sand and Caliche
180	1200	1020	Red Beds
1200	1526	326	Red Beds and Shale
1526	1623	97	Anhydrite
1623	1807	184	Anhydrite and Gypsum
1807	2290	483	Salt
2290	2642	352	Salt and Anhydrite
2642	3037	395	Anhydrite and Lime
3037	3113	76	Lime and Anhydrite
3113	3131	18	Anhydrite
			FROM SCHLUMBERGER:
3131	3145	14	Lime
3145	3154	9	First Bowers Sand
3154	3179	25	Lime
3179	3186	7	Second Bowers Sand
3186	3192 T.D.	4	Lime