

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 058697B
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage: Sec., T. R. M. or Survey Description) 660' FNL & 1980' FWL, Sec. 30, T17S, R33E, C	8. Well Name and No. MCA Unit #134
	9. API Well No. 30-025-12701
	10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA
	11. County or Parish, State Lea, NM

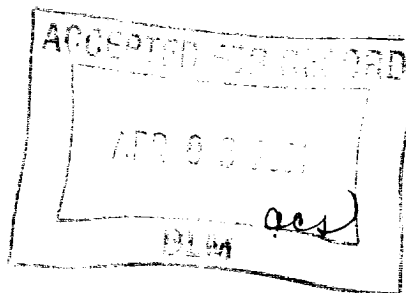
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned 12/13/89, per the attached field servicing report.



14. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes	
Signed <u>Reesa Wilkes</u>	Title <u>Regulatory Specialist</u>	Date <u>3/28/01</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>MAY 01 2001</u>
Conditions of approval if any: _____		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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BLM
ROSWELL, NM

ILY WELL SERVICING REPORT

Lease & Well No. MCA Unit #134 Well Status P.O.A Formation Grayburg & San Andres
 Job Description P.O.A AFE MRR MA Production _____
 T.O./PD 4315 OH 148' Perforations O.H.
 Conoco Supervisor Butterfield Auth. Cost _____ Csg. Size, Wt. & Depth. 4 1/2" 10.5# 4167
 Production Equip.: Pkr. or Bp. None Tbg. None SN Depth _____ TDL _____
 Misc. _____

Location 1/4 Sec. 30 T-17-S R 33E Contractor _____

12-11-89 Crew to loc. Maljamar Grayburg #2. Road to unit & P.O.A equipment to MCA #134, Rig up unit & P.O.A equipment. Break down well head & nipple up BOP. Close well in & shut down.

"No Accident"
 "Beijab" rest per today #1200."

Prepared to run in hole with 4 1/2 cement retainers & gauge bottom hole

12-12-89 Crew to Location Maljamar Unit #134. Run tubing & Retainer in Hole set Retainer at 4100. Pumped 50sx Cont. through Retainer. Staged out of Retainer spotted 25 sx Cont on top of retainer. Circulated hole with 9.5 ppg mud. Tied on on 7" & 8 5/8" pumped 55 sx. Cont. in between. Came up hole to 1250 and Pumped 100 sx. Cont. inside 4 1/2 from 1250 to surface. Rigid Unit down & Shut down.

"No Accident"

12/13/89 Prepared to move Unit to next Loc. Nipple down well & nipple up BOP. Bleed well down run tubing in hole to 3800. Mud hole with 9.5 ppg mud. Spot 25 sx Cont on top of C.I.B.P. Shut down

"No Accident"

Came out laying down tubing stand back 20 stands go with 4" Perforating gun and wireline at 1280

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