

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole - Henderson, Dexter, Black		5. LEASE DESIGNATION AND SERIAL NO. NMLC062391	
2. NAME OF OPERATOR OXY USA INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface ? - 330 FSL 330 FWL Sec 34 T17S R33E		8. FARM OR LEASE NAME Wyatt	
14. PERMIT NO. -3001500000-		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4000		10. FIELD AND POOL, OR WILDCAT Corbin Queen	
		11. SEC, T, R, M, OR BLK AND SURVEY OR AREA Sec 34 T17S R33E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Re-Plug Well

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

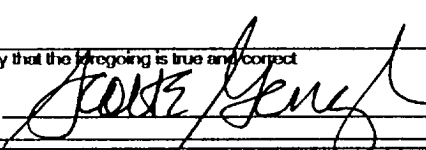
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 5370' It is proposed to re-plug this well as required by NMOCD Order No. R-9337:

- 1) Drill out all existing plugs.
- 2) Set 100' plug @ base of csg @ 4508'.
- 3) Set 25sx plug @ base of salt (2700').
- 4) Set 100' plug @ base of 10" csg @ 1500'.
- 5) Set 10sx plug @ surface
- 6) Set dry hole marker.

Due to the condition of the wellbore, the plugging operation could be modified. The BLM & NMOCD will be notified & approval will be obtained for any changes in the plugging operations.

18. I hereby certify that the foregoing is true and correct

SIGNED 	TITLE Engineering Advisor	DATE 10 31 1991
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE 11/12/91
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

NOV 12 1951

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~~NOV 12 1951~~

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Nov 12 10 03 AM '91

CARTON  
AREA

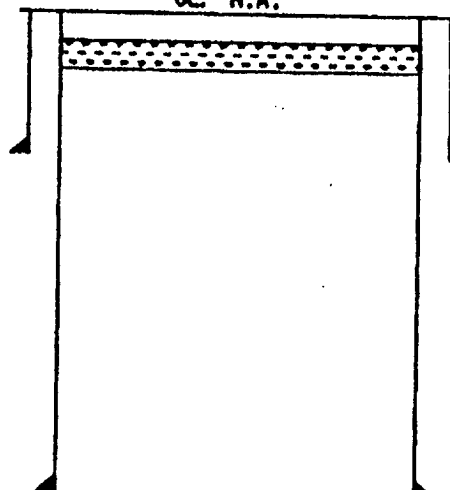
DATE DRILLED: 11/8/20

ELEVATION:

KB: N.A.

GL: N.A.

HENDERSON, DEXTER, BLACK - WYATT #1  
330' FSL & FNL SEC 34 T17S R33E  
LEA COUNTY, NEW MEXICO



10 SX PLUG (110' - 0')

15 1/2" SURFACE CASING @ 300'  
(Note: After entering  
wellbore this casing  
was found to be  
cut off @ 280')

12 1/2" INTERMEDIATE CAS @ 800'  
(Note: After entering  
wellbore this casing was  
found to be cut off @ 280')

TOP OF 10" CASING STUB @ 826'

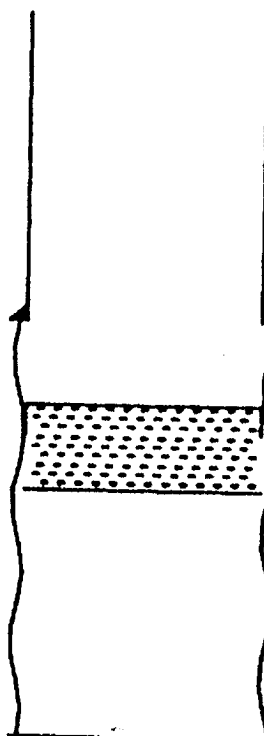
10" INTERMEDIATE CASING @ 1800'

TOP OF 6 5/8" CASING STUB @ 1847'

	SURFACE	INTERMED	INTERMED
SIZE	15 1/2"	12 1/2"	10"
WEIGHT	N.A.	N.A.	N.A.
GRADE	N.A.	N.A.	N.A.
THREAD	N.A.	N.A.	N.A.
DEPTH	300'	800'	1800'

	PRODUCTION
SIZE	6 5/8"
WEIGHT	N.A.
GRADE	N.A.
THREAD	N.A.
DEPTH	4500'

PREPARED BY: SCOTT E. GENGLER  
DATE: JULY 26, 1990



6 5/8" CASING @ 4508'

23 SX PLUG (4775' - 4780')

TD @ 5370'

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NOV 15 1991

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MOBIL OFFICE