DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S,		
LAND OFFICE		
IRANSPORTER	OIL	<u> </u>
	GAS	
OPERATOR		
PRORATION OFFICE		-

NEW MEXICO OIL CONSERVATION COMPUSION Superardes Old C-104 and C-1 Ellective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SHELL OIL COMPANY P. O. BOX 991, HOUSTON, TEXAS 77001 Reason(s) for filing (Check proper box) Other (Please explain) FORMERLY: New Well Dry Gas Recompletion Rice #1 Condensale Change in Ownership Casinghead Gas If change of ownership give name Shell Oil Company P.O. Box 576 Houston, TX 77001 and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Habbs G/SA 441 13 N.Hobbs(G/SA)Unit Sec. Location South 330 Feet From The 330 Line and Feet From The Township 18S 37E NMPM, Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Shell Pipeline P.O. Box 1910 Midland, Tx 79702 Address (Give address to which approved copy of this form is to be sent) Authorized Transporter of Casinghead Gas ( or Dry Gas Phillips Pipeline 4001 Penbrook St. Odessa, Tx 79762 When P.ge. Is gas actually connected? Sec. If well produces oil or liquids, give location of tanks. Yes NA NO CHANCE If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Hes'v. Diff. Res'v Workover Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top O!1/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Preducing Methed (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Cosing Pressure Tubing Pressure Length of Test Water - Bble. Actual Pred. During Tool Oil - Bble. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Fred, Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shat-Lu) Teating kinthod (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE I hereby cortify that the rules and regulations of the Oil Conservation Orig. Signed by Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dist 1. Supre This form is to be filed in compliance with RULE 1104.

(Signature)

SENIOR ENGINEERING TECHNICIAN FORE,

(Title)

(Dute)

JANUARY 25, 1980

If this is a request for allowable for a newly ddilled or deepene

well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!.

All sections of this form must be filled out completely for sllow sble on now and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such Change of condition