

COPIES RECEIVED			
INTENTION			
OFFICE			
OR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Rice
9. Well No. 1
10. Field and Pool, or Wildcat Hobbs (G-SA)
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM.

15. Elevation. (Show whether DF, RT, GR, etc.)
3673' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-75 to 5-4-75

1. Ran rods, pump and tubing.
2. Drilled cement and CIBP to new PBTD 4253.
3. Perforated w/1 JSPF at 4207, 4209, 4215, 4217, 4225, 4227, 4234, 4243 (8 holes).
4. Acidized perforations 4207-4243' w/1100 gal 15% Dolatrol acid.
5. Acidized perforations 4000-4040' w/1000 gal 15% HCl.
6. Ran 135 jts 2 7/8" tubing, hung at 4247. Ran 25-200-RWBC-16-4-0 pump and rods.
7. Placed on production.

I, hereby certify that the information above is true and complete to the best of my knowledge.

N. W. Harrison
Staff Production Engineer

6-26-75

Orig. Signed by
John Runyan
Geologist

DATE

CONDITIONS OF APPROVAL, IF ANY: