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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

APR 11 1 32 PM '69

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Rice
3. Address of Operator 1509 P. O. Box, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Hobbs (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3672 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 26 thru April 6, 1969

1. Pumped 55 bbls fresh water w/1/2 gal/bbl baroid h-35 flushed w/120 barrels treated formation water.
2. Pumped 100# Uni-Beads and 12 barrels gelled brine water and acidized w/1000 gal 15% NE at 4 BPM at 0 psi.
3. Pumped 55 bbls fresh water w/1/2 gal/bbl of Baroid h-35 with beads on formation pressure increased to 1700 psi, had 150 psi break with acid on formation.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED N. W. Harrison TITLE Staff Operations Engr. DATE 4-8-69

APPROVED BY [Signature] TITLE _____ DATE APR 7 1969

CONDITIONS OF APPROVAL, IF ANY: