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NEW MEXICO OIL CONSERVATION COMMISSION C. C. O.

HOBBS
JUN 7 1 09 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)		5. State Oil & Gas Lease No. -
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		7. Unit Agreement Name -
4. Location of Well UNIT LETTER P 330 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 18S RANGE 37E NMPM.		8. Farm or Lease Name Rice
		9. Well No. 1
		10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3673' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 27, 1966, thru June 2, 1966

1. Pulled rods, pump & tubing.
2. Ran 2-60'-100 grains/ft string shot over perforated interval 4000'-4054'.
3. Ran 119 jts (3763') 2" 10V & 9 jts (279') 2", EUE, 8rd tubing & hung at 4058'. SN at 4042'.
4. Treated w/2000 gallons 28% acid & overflushed w/50 BW.
5. Ran 2" x 1 1/2" x 12' RWAC Pacific pump on 159-3/4" rods, 2-3/4" x 6', 2-3/4" x 4' & 1-3/4" x 8' subs.
6. Recovered load.
7. In 24 hrs pumped 40 BO + 131 BW on 14-54" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N. W. Harrison TITLE Senior Exploitation Engineer DATE June 3, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: