MISCELLANEOUS7 NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the 10 k 65 ified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-

FEB 1 9 19 57 .	Notice of Intention	
Notice of Intention to Acidize Notice of Intention (Other) Notice of Int	TO DRILL DEEPER	
Notice of Intention (Other) OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the Shell Oil Company (Company or Operator) SE (AD-acre Subdivision) Lea (AD-acre Subdivision) FULL DETAILS OF PROPOSED PLAI (FOLLOW INSTRUCTIONS IN THE RULES AN Repair leading bradenhead (9"/7") by cementing 7" PROPOSED WORK: 1. Pull rods, pump, and tubing. 2. Run Radioactivity and casing caliber survey 3. Run retrievable bridging plug to approximately 10 feet of sand. 5. Perforate 2850 f with 4-way squeeze gun 6. Run tubing with retrievable cementer. 7. If circulation can be established, circulation can be established, circulation can be established, circulation can be established, circulation of the color wash to plug and retrieve same. EXCEPT AS SE (AD-ACC) Approved. Except as follows: FER 19 1957 By	Notice of Intention to Set Liner	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the Shell Oil Company (Company of Operator) SE // SE // OF Sec. 13 , T. =18.5 , R. =37.E , NM Lea County. FULL DETAILS OF PROPOSED PLAI (FOLLOW INSTRUCTIONS IN THE RULES AN Repair leading bradenhead (9"/7") by cementing 7" PROPOSED WORK: 1. Pull rods, pump, and tubing. 2. Run Radioactivity and casin: caliber surv 3. Run retrievable bridging plug to approximately 10 feet of sand. 5. Perforate 2850 f with 4-way squeeze gun 6. Run tubing with retrievable cementer. 7. If circulation can be established, circul behind 7" casing. 8. After woc pull tubing & retainer. Run bd 9. Test casing, if satisfactory, bull tubing secept as follows: FER 19 1957. By	Notice of Intention to Shoot (Nitro)	
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FEB 1 1 1957. By	and drill out to top	of sand.
Approved Position	and out and rerun with	••••••••••••
Approved OIL CONSERVATION COMMISSION	Company or Operator Shell Oll Compension Al	
El Linker -	Company or Operator Shell Oll Compension Al	
Title Address.	Shell Oll Company of Operator Shell Oll Company (NAL R. L. Sikine R. L.	