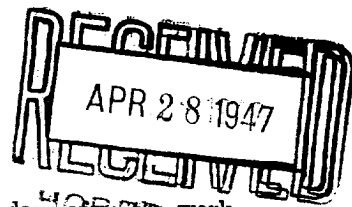


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL			

April 23, 1947

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Incorporated Lizzie Rice Well No. 1 in the _____
Company or Operator LeaseSW/4 of Sec. 13, T. 18-S, R. 37-E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: January 20, 1947 to April 20, 1947

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on January 29, 1947 19____
and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was deepened from 4175 to 4258. 7-inch casing was pressure tested with 1000 p.s.i. water pressure for 30 minutes and found OK. Ran Lane-Wells and Schlumberger. 5 1/2-inch flush joint liner was run from 3844 to 4257 and cemented with 100 sacks cement. Drilled out cement to 4075. Perforated liner at 4066 with 4 - 1/2-inch shots. Acidized with 300 gallons acid and attempted to squeeze into formation. Unable to do so. Plugged back to 4063 with cement and set bridging plug at 4061. Perforated liner from 4000 to 4040 with 4 - 1/2-inch shots per foot.

(OVER)

Witnessed by M. H. Gness Shell Oil Company, Inc. Production Foreman.
Name Company Title

Subscribed and sworn before me this 23rd

I hereby swear or affirm that the information given above is true and correct.

day of April, 1947

Name M. C. Brunner

Position District Superintendent

Notary Public

Representing Shell Oil Company, Incorporated
Company or Operator

My commission expires _____

Address Box 1457 Hobbs, New Mexico.

Remarks:

Roy Yarbrough

Name

Oil & Gas Inspector

Title

APPROVED

Date APR 28 1947

Acidized liner perforations from 4000 to 4040 with 950 gallons acid in 3 stages. Tested. Flowed 73 barrels oil, out 4/10% HS and 6/10% water through a 32/64-inch choke. Gas oil ratio equals 4230. Perforated liner from 4046 to 4054 with 4 - 1/2-inch shots per foot. Ran tubing with Mackwell packer set at 4043 with perforations from 4053 to 4058. Acidized with 150 gallons acid. Flowed 78 barrels oil and 22 barrels BS and water in 24 hours through a 18/64-inch choke. Gas oil ratio equals 597. Pulled tubing and re-ran with packer spaced to set at 3679. Spotted 135 barrels refined gas oil in casing-tubing annulus. Replaced well head connections. Flowed 160 barrels oil, out 1% water in 24 hours through a 16/64-inch choke. Gas oil ratio equals 1650.