				* 13°0'0
orm SC 198 N.	NEW M	EXICO STATE I	LAND OFFIC	E Stancling
		SANTA FE, NEW N	IEXICO	10000
	DEPARTME	NT OF THE ST	ATE GEOLO	GIST
		WELL RECO	ORD	
AREA 640 ACRES LOCATE WELL CORRECTLY	after completi lowing	ist, Santa Fe, New Me on of well. Indicate qu g it with (?). Submi	estionable data by	•
Shell Petrol	eun Corp.	Address Wink,	Texas.	
nd correspondence to Shell	Fet. Corp.	Addworg Wink,	Texas.	10 0
Lizzie Rice	Well Mr. 1	SE Cor.	13	_ 18 5
37 B , N. M. P. M.	Hobbs	Oil Field	,	T, County.
State land the oil and gas le	ase is No.	Assignment No	t	
patented land the owner is	Lizie Rice		Address	
e lessee is Shell P	st. Corp.	, ·	NIRK, Address	10485.
not state or patented land, give	status	·		
filling commenced July	7 16, 38	Drilling was completed	Sept. 4,	1932.
mine oon in the original second	shle Drlg. Co.		Address Tulse	, Okla.
ame of drilling contractor				
ame of drilling contractor			rrick Floor	•

No.	1,	from 2835 Gas sand		4,	4035 to 4173	to Pay zone
No.	2.	from 2915-25 Gas sen	Id No.	5. 1	from	to
No.	3,	from 3215-23 011 % G	No.	6, :	from	to

IMPORTANT WATER SANDS	IMPORTANT	WATER	SANDS
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No.	1,	from LOK Water a	to	No.	3,	from	to
No.	2,	from	to	No.	4,	from	to

CASING RECORD

·SIZE WEIGHT	THREADS	MAKE	AMOUNT		CUT & PULLED	PERFOR	RATED		
	PER FOOT	PER INCH		SHOI	SHOE	FROM	FROM	то	- PURPOSE
TRA	50	8		228	TP				-
94	34	8	1	\$766	Baker			·	
7"	24	8		39 22	Baker			······	-
							·		-
									-
							· · · · · · · · · · · · · · · · · · ·		
			ł .	1	1				

- MUDDING AND CEMENTING RECORD

-	SIZE	where set	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	121	228	200 El Torg	Hetiburton	9#	22 Tons
	9#	27861	600 ** **	1	9#	Drilling mud only
•	71	3928	250 1 1	Ħ	12#	75° tons.

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PLUGS AND ADAPTERS

Heaving plug-Material_____ Length_____ Depth Set_____

•

Adapters-MaterialSize.....

SHOOTING RECORD

	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEA	MED UUT
		· · · · · · · · · · · · · · · · · · ·					
		*	† ·			-	·
. •	ы ў	Т	OOLS US	ED			
		feet to	•			ant to	de et
•							
e tools	were used from	feet to	Te	et, and fro	omf	eet to	feet
			•				
		PR	RODUCTI(DN			
Put to 1	producing Sel	t. 16, 1938.	19				
Che pro	duction of the firs	t 24 hours was	barrels	s of fluid of	which	% was oil;	
•		er; and% so					
f rag t		hours	Gallon	s gasoline	per 1.000 cu. ft. (of gas	
-	vell, cu. ft. per 24	bours		s gasoline	per 1,000 cu. ft. o	of gas	
Rock pi	vell, cu. ft. per 24 ressure, lbs. per so	1. in					
Rock pi	vell, cu. ft. per 24 ressure, lbs. per sc any Test: :		Plg Wtr.	with	850 gas ra	tio thru	tubing.
Rock pi	vell, cu. ft. per 24 ressure, lbs. per sc any Test: :	1, in. 5054 9014.195 D 0108 bbls. 6%	Plg Wtr.	with r. wit	850 gas ra	tio thru	tubing.
Rock pi	vell, cu. ft. per 24 ressure, lbs. per so any Test: 5 10	1, in. 5054 5014.85 E 0108 bbls. 6% I	Drig Wir. Drig. Wi EMPLOYE	with r. wit S	850 gas ra h ⁻⁸ 20 gas	tio thru ratio - o	tuðing. 19 & tub
Rock pi	vell, cu. ft. per 24 ressure, lbs. per sc any Text: 1 10 Clyde 1	1, in. 5054 9014.195 D 0108 bbls. 6%	Drig. Wir. Drig. Wi EMPLOYE Driller	with r. wit S S. Sp	850 gas ra h 820 gas radling	tio thru rgtio - o	tubing. 5g & tub , Driller
Rock pi	vell, cu. ft. per 24 ressure, lbs. per sc any Text: 1 10 Clyde 1	1. in. 5054 bblx. \$% 0108 bbls. \$% I Long Cooper,	Drig. Wir. Drig. Wi EMPLOYE Driller Driller	with s. sp	850 gas ra h 820 gas radling	tio thru rgtio - o	tubing. 5g & tub , Driller
Rock pr	vell, cu. ft. per 24 ressure, lbs. per so any Text: 1 (Clyde 1 A. P	1. in. 5054 bbls. in 108 bbls. in Long Cooper FORMATION	Drig. Wtr. Drig. Wt EMPLOYE Driller Driller RECORD ON	with S S, Sp OTHER	850 gas ra h 820 gas radling	tio thru ratio - o	tubing. sg & tub , Driller , Driller
Rock p Comp	vell, cu. ft. per 24 ressure, lbs. per so any Text: (10 Clyde 1 A. P. (y swear or affirm t	1. in. 5054 bblx. \$% 0108 bbls. \$% I Long Cooper,	Pig Wir Drig. Wi EMPLOYE Driller Driller RECORD ON ven herewith is	with S S, Sp OTHER	850 gas ra h 820 gas radling	tio thru ratio - o	tubing. sg & tub , Driller , Driller
Rock pr Comp : : : : : : : : : : : : : : : : : : :	vell, cu. ft. per 24 ressure, lbs. per so any Test: (Clyde] A. P. (y swear or affirm to o far as can be det	1. in. 5054 bbls. 6% 108 bbls. 6% Long .ooper FORMATION that the information giv	Driller Driller Driller RECORD ON ven herewith is records.	S. Sp OTHER s a complet	850 gas ra h 820 gas radling	tio thru ratio - o	tubing. sg & tub , Driller , Driller
Rock pr Comp : : : : : : : : : : : : : : : : : : :	vell, cu. ft. per 24 ressure, lbs. per so any Test: (Clyde] A. P. (y swear or affirm to o far as can be det	1. in. 5054 bbls. 6% 108 bbls. 6% I Long FORMATION that the information giver ermined from available before me this 2	Driller Driller Driller RECORD ON ven herewith is records. Nam	S S Sp OTHER s a complet	850 gas ra h 820 gas radling SIDE te and correct reco	tio thru ratio - or ord of the well as . Curve	tubing. g & tub , Driller , Driller nd all work
Rock pr Comp : : : : : : : : : : : : : : : : : : :	vell, cu. ft. per 24 ressure, lbs. per so any Test: (Clyde] A. P. (y swear or affirm to o far as can be det	1. in. 5054 bols. 6% 108 bbls. 6% Long Coper FORMATION that the information giver ermined from available before me this.	Driller Driller Driller RECORD ON ven herewith is records. Nam 19 32 Positi	S S Sp OTHER s a complet	856 gas ra h 820 gas radling SIDE se and correct reco	tic thru ratio - of ord of the well as Engineer	tubing. g & tub , Driller , Driller ad all work
Rock pr Comp : : : : : : : : : : : : : : : : : : :	vell, cu. ft. per 24 ressure, lbs. per so any Test: (Clyde] A. P. (y swear or affirm to o far as can be det	1. in. 5054 bols. 6% 108 bbls. 6% Long Coper FORMATION that the information giver ermined from available before me this.	Driller Driller Driller RECORD ON ven herewith is records. Nam 19 32 Positi	S S Sp OTHER s a complet	856 gas ra h 820 gas radling SIDE se and correct reco	tic thru ratio - of ord of the well as Engineer	tubing. g & tub , Driller , Driller ad all work
Rock pr Comp (Comp I hereby on it s Subscri of	vell, cu. ft. per 24 ressure, lbs. per so any Test: 1 Clyde 1 A. P. (y swear or affirm f o far as can be det bed and sworn to y the source of the sworn to y the source of the sworn to y the sworn to	1. in. 5054 bols. 6% 108 bbls. 6% I LONG COOPER FORMATION that the information giver ermined from available before me this Cick Notary Pu	Driller Driller Driller RECORD ON ven herewith is records. Nam 19 32 Positi	S S Sp OTHER s a complet	850 gas ra h 820 gas radling SIDE te and correct reco	tic thru ratio - of ord of the well as Engineer	tubing. g & tub , Driller , Driller ad all work
Rock p Comp Comp I hereby on it s Subscri of	vell, cu. ft. per 24 ressure, lbs. per so inny Test: 10 Clyde y swear or affirm to o far as can be det hed and sworn to the function to far as can be det	1. in. 5054 bbls. in 5054 bbls. in 5054 bbls. in 1. in 5054 bbls. in 5055 bbls. in 5056 bbls. in 5	Driller Driller Driller RECORD ON ven herewith is records. Nam 19 32 Position Reprint Contract of the second Nam	S S Sp OTHER s a complet	856 gas ra h 820 gas radling SIDE se and correct reco	tic thru ratio - of ord of the well as Engineer	tubing. g & tub , Driller , Driller ad all work
Rock pr Comp (Comp I hereby on it s Subscri of	vell, cu. ft. per 24 ressure, lbs. per so inny Test: 10 Clyde y swear or affirm to o far as can be det hed and sworn to the function to far as can be det	1. in. 5054 bols. 6% 108 bbls. 6% I LONG COOPER FORMATION that the information giver ermined from available before me this Cick Notary Pu	Driller Driller Driller RECORD ON ven herewith is records. Nam 19 32 Position Reprintlic.	S S Sp OTHER s a complet	856 gas ra h 820 gas radling SIDE se and correct reco	tic thru ratio - of ord of the well as Engineer	tubing. g & tub , Driller , Driller ad all work

FORMATION RECORD

			ORMATION RECORD
FROM	то 35	THICKNESS IN FEET	FORMATION
36 100	100 108	65	Callohe Spudded at 4:30 PM 7-16-38 Band Brig. 18" hole. Hard saud
108	820	118	Bandy shale Used 22 tons and & 3/4 ton
		ig. with a	and o.K.
318			bed & Brin. sand shells. 50 off at 500'
996			Red he shells
1000		110	Folgen red bed with hard shells. 14 off at 1000
199		68 196	Brohon hard send shalls & red bed,
1500	1.595	15 65 84	Red bod & hard send shells
1488	1498	84	Rod bod & sand sholls
1505	1564	29	Brin, anhydrite & sand shells, Zop Anh. 1900' Red bed
1597	1568	88 10	Anayeri te Six Gere
1738	1455	60 68	Arka. red bed a anhydrite shells.
1700	1716	88 10 60 65 15 85	Rel t
		105	Saly shalls 0° off at 1800' Saly shalls 5° off at 1800'
100		66	Broken sand, anh, shells & potenh
	2178	166	Salt & stimute of anhytrite.
8410 8473	2475	65	Brokes solt a cohrarite.
8419	2619	21	Rod bod & aphydrite Sod Bod So off at 2680'
		50	Barri Aubertri be
2780	2787	\$7	brin anh. a red bod. Checkod drill stem Anhydrite Bodgurment - C.K.
8787	8786 97 60 544 0	89 Antone antone	he het sevings in entings.
Balass	THE FLORE		d, at \$706!/600 cm. Upod Maker shee on bottom top of bottom joint.
8766	1821 2625	55 14	Ashpurite Drig. 8-1/8" hole- using clear weter. Brown lime. Sep Br. 18. 8080'
2005	2845	10	Gan mend Started blowing out at 2005'.
	2953 3080	10	Ashydrife How out every time your was One pand. Increase in gas. shi'l down. Ashydrife
	508.8 86.15	1.87	Mart broken line
		247	Animarite Bale & send shells.
3416	5657	847	Ambridget
2744			Denne anhydrite & line shelle. S" off at 3686' Line & subydrite. 1 off at 3668'
5015	5005		Sendy Line. Muided up at \$668'/75 toes
	Sen. Sets		a with say at 21 Ture con.
			Pitting on desing head. Hearryod 1,461,000 on 2%.
			Faint odor of oil & gas 3065 to 5040".
1222	5555	붠	Brown line slightly persons, slight show God. Brok grey leavith this shole strongering all.
3213	1271		Grady 10/alum by 10 & shale. No oil .
5978 5978	8978 8979	1	Grey by phaloy is. Slightly blooding oil. Bi grey fine grained of. Slight show oil.
3979 3984	5967	5	Dark Liney saids tone Slightly blooding oil. Perous - showing oil.
3987 3989	3989 3992	8	Brown & grey Lime Perous - showing oil.
5998 5996	5996 * 2006 .	4	Dark Limoy de & br.ls.
8999 4004		8	Grey a br. shaley line. Slightly blooding eil. Grey Liney Sames boos
5996 5979 4006 4015 4015 4015	401.5		Grey liney sends tons Grey liney of a say 16. Slightly porous, blooding Blooding bil.
4000	4084	21	grey & By. 16./st streaks. Powers with oil show.
7055		8	Very hard brais. Slightly porous
4941	4050	9	Very hopd pyritic hard Top Gr. Le. 4035'. Br. & grey lime Fairly porces & blooding Very hard grey lime
4.050	4087 DETILING	7	Wery hard grey line will be stored a blooding will.
4067 4065 4067 4069	4008	8	Very hard grey line Sef's br. line pay. Good show oil in cutting.
4047	4067 4069 COBE LOD		
4069	4078	9	Hard brown sdy.lime with soft persus streaks Good oil show.
4078	4086	8	art.br.herey perens line with here streaks. Good oil show.
4096	4088	18	art br. le/streaks bi-gr.le. Showing oil. Sft-br.le./hard streaks. Good oil show.
4191	4186	3	Very hard grey line. Loging emaiderable Grig, wir, from 4006-4182
4184	4149	16	MOLT MAY LAS POLISAS. GOOD CIL Show.
4146	4159	n	Brown & grey slightly
4159	41.78	. 14	Br. 18./fairly percus
4175	4175	2	Soft light blue strabels
L.			Losing 15 to 20 barrels drig, wir per hr
			at 4140 on to completion. Heliburton Line at 4175' O.K.

Checked measurements with Heliburton Line at 4175' G.K. Well was tubed with 4175' of 5" SH Upset tubing, bottom 11' perforated. Sumbbed well in at 9:30 AM after running swab about 10 times. 9-3-32. On 9-4-32, Go. test,flowed 1/2 open through tubing, then tosted for en hour at rate of 5054 bbls. 6% drlg. wir. and one hour through desing & tubing at rate of 10,108 bbls./day 6% drlg. wir. Tubing gas ratio 850, osg. 4 tub. ratio 820 cu.ft. per bbl.