ETATE OF NEW MEXICO

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OIL CONSERVATION DIVISION P. O. DOX 2088

	/10.8 U.G.U.G.	SANTA FE, NO	W MEXICO 87501				
	REQUEST FOR ALLOWABLE						
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.							
	Shell Western E&P, Inc.						
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001						
	Now Well	Change in Transporter ol:	Other (Please explain	^)			
	Change in Ownership X	Oil Dry C		•			
	If change of ownership give name and address of previous owner		.0. Box 991, Houston,	Taxae 77001			
71	DESCRIPTION OF WELL AND		.o. box 331, Houston,	· .			
34.	Lease Name	Well No. Pool Name, including	, , , , , , , , , , , , , , , , , , , ,	(Legae Me.			
	N. Hobbs G/SA Unit Sec			Foderal or Foo State			
	Unit Letter 0 : 198	10 Feet From The East LI	ine and <u>(660</u> Feet	From The South			
•	Line of Section 33 T.	mahip · 185 · Range	38E , NMPM,	Lea County			
ai.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	: •			
	Shell Pipeline Corporal ARCO Pipeline Company		ASCO Box 1910, Midtand, Texas, 179702 to be sent				
	Nexe of Authorized Transporter of Ca		ARCO Building, Independence, Kansas 67301 Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids,	any GPM Gas Corporation	4001 Penbrook St, 0	dessa, Texas 79762			
	give location of techs.	No Change	Yes	NA ·			
₩.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order numbe	п			
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deep	en Plug Buck Some Res'v. Diff. Res"			
	Date Spudded	Dete Compt. Recity to Prod.	Total Depth	P.a.T.D.			
	Lievaucas (DF. RKB, RT. GR. etc.)	Name of Preducing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AN	O CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	<u> </u>						
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be a	fer recovery of total volume of loc	ed oil and must be equal to or exceed too allow			
Ī	TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) Dil WELL. Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure					
			Casing Pressure	Choke Size			
	Artual Prod. During Test	Cil-Bhia,	Water-Bble.	Gas-MCF			
•	C40 1170 1	<u> </u>	·				
Ī	Actual Prod. Tool-MCF/D	Length of Teet	Bbls. Condensate NAMCF	Gravity of Condenegte			
ŀ	Teeting weiked (putat, back pr.)	Tubing Pressure (Stat-In)	Cosing Pressure (Shut-in)				
l	•		Coaing Pressure (Edge-IB)	Choke Size			
1.	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given the complete to the best of my knowledge and belief.		OIL CONSER	RVATION DIVISION			
1			APPROVED JAN 2.6. 1984				
•	. 6,0	XX Xann	TITLE This form is to be filled in compliance with nuce 1104.				
		J. N. N. Will					
-	(Signature)		If this is a request for eliuwable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation				
-	Attorney-in-Fact (Tal	<u>'</u>	tests taken on the well in accordance with MULE 111. All sections of this form must be fulled out completely for allow				

December 1, 1983 Effective January 1, 1984

(Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.