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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <i>Continental oil Company</i>		8. Farm or Lease Name <i>State A-33</i>
3. Address of Operator <i>Box 460 Hobbs, New Mexico</i>		9. Well No. <i>5</i>
4. Location of Well UNIT LETTER <i>O</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>33</i> TOWNSHIP <i>18S</i> RANGE <i>38E</i> NMPM.		10. Field and Pool, or Willcat <i>Hobbs G-SA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3625' gr</i>		12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Set packer at 4133'. Squeezed w/ 100 socks class C  
Cement w/ 3# salt per sock. Drilled cement from  
4136' to 4225'. Tested squeeze to 550 psi, held  
O.K. Drilled new hole 4237' to 4247'. Set packer  
at 4230'. Treated OH 4237'-47' w/ 1000 gals 2890  
NE acid.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert Gault III* TITLE *Admin. Supervisor* DATE *8-9-72*

Orig. Signed by  
Joe D. Ramon  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE *AUG 11 1972*

CONDITIONS OF APPROVAL, IF ANY:

*L. D. F. D.*

RECEIVED

AUG 17 1957

OIL CONSERVATION COMM.  
HOBBS, N. M.