Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

DISTRICTI OIL CONSERVATION DIVIS	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAY DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT
I. Type of Weil: OR. GAS WELL X WELL OTHER	SECTION 31
2. Name of Operator	8. Well No.
Shell Western E&P Inc.	431
Address of Operator P.O. Box 576 Houston, TX 77001-0576	9. Pool name or Wildcat
Well Location	HOBBS (G/SA)
Unit Letter 1 : 2970 Feet From The NORTH Line an	nd 330 Feet From The EAST Line
Section 31 Township 18S Range 38E	NMPM LEA County
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11. Check Appropriate Box to Indicate Nature of N NOTICE OF INTENTION TO:	Notice, Report, or Other Data SUBSEQUENT REPORT OF:
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	WORK ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE	E DRILLING OPNS. PLUG AND ABANDONMENT
ULL OR ALTER CASING CASING TE	ST AND CEMENT JOB
OTHER: OTHER:	AT X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent work) SEE RULE 1103.	t dates, including estimated date of starting any proposed
3-30 TO 4-02-93:	
POH W/PROD EQMT. CO W/BIT & SCRPR TO TD @ 4224', POH. ACD SA	
3-30 TO 4-02-93: POH W/PROD EQMT. CO W/BIT & SCRPR TO TD @ 4224', POH. ACD SAGAL 15% HCL W/AS-66 USING RBP & PKR. REL RBP & PKR, POH. INST DAILY PROD PRIOR TO OPERATIONS: 64 BO + 275 BW + 24 MCF	
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