CONSERVATION COMMIS ON ASTRUME Fo, Now Mexico MINIOR DEPONDE ON HIGHE



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days are specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

EPORT ON BEGINNING DRILLING OPERA-	REPORT ON I	REPAIRING WELL	
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	ALTERIN	PULLING OR OTH G CASING	ERWISE
EPORT ON RESULT OF TEST OF CASING SHUT-OFF		DEEPENING WELI	1
EPORT ON RESULT OF PLUGGING OF WELL	REPORT ON B	UNNING AND CEM	ENTING X
	2. 1947	Hobbs,	Hew Nextco
IL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO. entlemen:	Dayo		
ollowing is a report on the work done and the results ob	otained under the head	ling noted above at Well No	in the
Shell Oil Company Incorporated Recompany or Operator	Lease		
of Sec. 31 Field, Lea	, T 18-8	, R 38-1	, N. M. P. M.,
— —			County.
he dates of this work were as follows: 3ely 25.	1946 to August	28, 1947	
otice of intention to do the work was (was not) subm	nitted on Form C-102	on_July 25	19_46
nd approval of the proposed plan was (was not) obtain	ined. (Cross out inco	rrect words.)	
DETAILED ACCOUNT OF WOR		, ma opmity	
minutes. Held OK. Replaced surface 4224 feet and commuted with 100 sack	connections. Sections. Sec	Ran 5 1/2-inch prated liner fi gallens acid	in 3 stages. I
minutes. Held OK. Replaced surface 4224 feet and cemented with 100 sack feet and from 4180 to 4214 feet. As gas lift valves on 2-inch tubing wit ducing extraneous water and testing and 102 barrels water through a 32/6	sonnections. s cement. Performed with 950 in hockwall pack for 10 months. 4-inch choke wi	Ran 5 1/2-inch prated liner for gallens acid or set at 3887 well stabalize th a gas oil r	rom 4159 to 416 in 3 stages. I feet. After 1 d at 70 barrels atio of 1896.
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