

APPROVED AS O. K.
DUPLICATE

Form SG 108

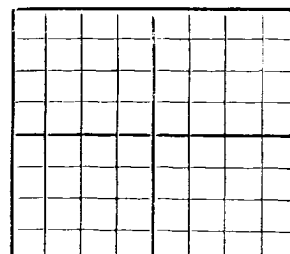
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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Company **Shell Pet Corp** Address **Box 996 - Wink, Texas**
 Send correspondence to **Shell Pet Corp** Address **Box 996 - Wink, Texas**
Hera Berry Well No. **3** in **SE 1/4** of Sec. **31**, T. **18-S**,
 R. **28-E**, N. M. P. M. **Hobbs** Oil Field **Lea** County.
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is **Hera Berry** Address _____
 The lessee is **Shell Petroleum Corporation** Address **Box 996-Wink, Tex**
 If not state or patented land, give status _____
 Drilling commenced **5-28-34** 19____ Drilling was completed **7-6-34** 19____
 Name of drilling contractor **Noble Drilling Co** Address **Ardmore, Okla**
 Elevation above sea level at top of casing **3641** feet.
 The information given is to be kept confidential until **Not confidential** 19____

OIL SANDS OR ZONES

No. 1, from **4070** to **4105** No. 4, from _____ to _____
 No. 2, from **4125** to **4150** No. 5, from _____ to _____
 No. 3, from **4155** to **4224** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
1 1/2"	50	8	S.H	253	collar				SYSTEM Intermediate Information String
8-5/8"	36	8	J&L	2766	Baker Cement				
7" OD	24	10	J&L	3962	Baker Cement				Old String

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2"	253	180 sacks	Halliburton		
9-5/8"	2766	150 "	"		
7" OD	3962	250 "	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

Acid Treatment
~~XXXXXXXXXX~~
SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
			1000	7-9	3962-4225	

TOOLS USED

Rotary tools were used from **0** feet to **4225** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **7-16-34**, 19____
 The production of the first 24 hours was **11,773** barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and **0.8** % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____
Official P.T 7-14-34

EMPLOYES

Red Davis, Driller ~~XXXXXXXXXX~~ **C. C. Snyder**, Driller
Fred Mound, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **20th** Name **D. G. Schuele**
 day of **July**, 19**34** Position **Field Engineer**
 Representing **Shell Pet Corp.** Company or Operator
 My commission expires **Feb-1st 1935** Notary Public _____

DUPLICATE
JUL 29 1934
APPROVED AS O. K.
[Signature]

N.C.R.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	19	19	Rotary to bottom of casing
19	29	10	Caliche ¹
29	110	81	Sand
110	114	4	Hard streak
114	180	66	Sand
180	1802	1622	Red Beds
1802	1876	74	Shale & Gypsum
1876	1434	58	Red shale-red rock-and hard streaks
1434	1443	9	Red Rock
1443	1488	45	Anhydrite & Red rock-Top Anhydrite 1443 ¹
1488	1554	66	Anhydrite & Hard streaks
1554	1635	79	Anhydrite & Lime
1635	1654	19	Red rock & red shale
1654	1670	16	Potash & Red shale - top Salt 1654 ¹
1670	1670	0	Lime
1670	1704	34	Streaks of Salt, Potash and shale
1704	1791	87	Shale, salt, potash & gypsum
1791	2500	709	Salt, shale & hard streaks
2500	2592	92	Salt and shale
2592	2662	70	Anhydrite
2662	2726	64	Anhydrite & Streaks of salt-Base Salt 2726 ¹
2726	2766	40	Anhydrite
2766	2825	59	Anhydrite & Lime-Top Brown Lime 2825
2825	2919	79	Anhydrite & streaks of Lime
2919	2983	64	Anhydrite & streaks of Gypsum
2983	2983	0	Lime
2983	3180	196	Anhydrite
3180	3180	0	Anhydrite & Brown Lime(Top Brown Sand 3180 ¹)
3180	3202	22	Anhydrite
3202	3232	30	Anhydrite w/ streaks of Gypsum
3232	3294	62	Anhydrite
3294	3401	107	Anhydrite and Hard streaks
3401	3481	80	Anhydrite
3481	3489	8	Lime
3489	3498	9	Gas Sand-Top Big Gas Sand 3489 ¹
3498	3708	210	Lime
3708	3730	22	Anhydrite & Lime
3730	3752	22	Anhydrite
3752	3773	21	Lime
3773	3874	101	Anhydrite
3874	3912	38	Lime & Anhydrite (Base Anhydrite 3910)
3912	3927	15	Blue & Grey Lime
3927	3962	35	Grey Brown Sandy Lime
3962	4007	45	Sandy Grey Lime
4007	4032	25	Sandy Blue Lime & Grey
4032	4057	25	Blue & grey Lime(Top of white lime 4032 ¹)
4057	4070	13	Very Light tan lime-alight oil stain
4070	4100	30	Brown lime-well saturated
4100	4105	5	Tan Lime - Oil stained
4105	4110	5	Grey Lime
4110	4115	5	Tan Lime - Oil stained
4115	4125	10	Grey Lime
4125	4130	5	Brown Lime-Saturated
4130	4135	5	Grey Sandy Shale-Top inter white lime sand (Break 4135 ¹)
4135	4224	89	Brown lime - Saturated
4224	4225	1	Grey Lime - F.D