

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name Hobbs SWD
Name of Operator RICE ENGINEERING CORPORATION		8. Farm or Lease Name Hobbs SWD 'F'
Address of Operator 122 West Taylor Hobbs NM 88240		9. Well No. B-29
Location of Well UNIT LETTER F 1880 FEET FROM THE North LINE AND 1742 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 3654' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pulled 5½" injection tubing. Left approximately 20' of tubing in hole. Top of fish at 4590'. Injection perfs 4469' to 4522'.
2. Tested casing to 530 psi for 30 minutes with test packer at 4406' - OK. Treated perforations with 500 gallons Xylene and 2500 gallons 15% FE acid.
3. Ran 7" baker model R injection packer on fiberglassed lined 3½" injection tubing. Set at 4389.52'. Loaded annulus with treated water.
4. Tested annulus to 520 psi for 35 minutes. Pressure gradually increased to 540 psi. (chart attached.)
5. Placed back on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Engineer DATE 4-4-91

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 1 1991

CONDITIONS OF APPROVAL, IF ANY: