

P. O. BOX 2088

SANTA FE, NEW MEXICO B7501

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO OF COPIES RECEIVED	
CLASSIFICATION	
DISTRIBUTION	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	DIR
	GAB
OPERATOR	
PROPAGATION OFFICE	

Rice Engineering & Operating, Inc.

Address

122 W. Taylor, Hobbs, New Mexico 88240

Reason(s) For Filing (Check proper box)

Other (Please explain)

New Well	☐	Change in Transporter of:		Change in lease name only		
Recompletion	☐	Oil	☐		Dry Gas	☐
Change in Ownership	☐	Confining Gas	☐		Condensate	☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Hobbs SWD "F"		29	Hobbs San Andres	State, Federal or Fee	Fee
Location					
Unit Letter	F	1880	Feet From The north	Line and 1745 1742	Feet From The west
Line of Section	29	To Township 18S	Range 38E	Lea	Com

H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Gasinead Gas ☐ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually condensed?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

8. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Depth	Plug Hole	Sand Resov.	Diff.
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B. T.D.		
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of target volume of sand oil and must be equal to or exceed target value for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tank	Date of Test	Producing Method (If not pump, see Q10, Q11)	
Length of Test	Testing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Wils. Condensate-MCF/D	Gravity of Condensate
Testing Position (1 spot, each pr.)	Tubing Pressure (inlet-S.G.)	Casing Pressure (inlet-S.G.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. B. Goodheart
Division Manager

August 4, 1981

OIL CONSERVATION DIVISION

APPROVED: AUG 1 1961, 19

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS
WASHINGTON, D. C. 20540

TITLE SECRET

yield force. It is to be noted in comparison with Fig. 2, that

It shall be required for collection for a newly drilled or deep-well, this form need be accompanied by a totalation of the debt to be taken on the well in accordance with N.D.R. 115.

(A) worth ... of ... : to be filled out completely for the ...

with and only with classes I, II, III and IV for changes of one
or more of the following: concentration, other such change of amount

Supplies for a week's use must be filed for each post in order to avoid trouble.