

DISTRICT I
P.O. Box 1480, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. M-13894
7. Lease Name or Unit Agreement Name Saline
8. Well No. No. 1
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Brine Recovery	
2. Name of Operator Scurlock Permian Corporation	
3. Address of Operator P.O. Box 4648 Houston, Texas 77210-4648	
4. Well Location Unit Letter M : 577.5 Feet From The South Line and 907.5 Feet From The West Line Section 36 Township 18S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3650.4 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Applicant proposes to complete the well as a brine recovery well. Details of work to be performed is as follows:

1. Run in hole w/2-7/8" tubing to 2690 feet to check T.D. P.O.H. w/2-7/8".
2. Run 1700 feet of 5½" casing with a packer float shoe and two stage cement tool (DU) at ± 1300 ft. 300 sacks of premium plus cement will be used.
3. A cement bond log will be run from 1300' to surface.
4. After drilling out the DU tool, casing will be tested to 750 psi.
5. Float shoe will be drilled, hole circulated clean, and work-tools laid down.
6. Tubing will be run to ± 2690' and hung in suspension.
7. Upon permit approval, fresh water will be pumped down 5½" x 2-7/8" annulus and 10# brine recovered via 2-7/8" tubing.

It is estimated this work will commence in July, 1994.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steward E. Rogers TITLE Operations Coordinator DATE 6/21/94
TYPE OR PRINT NAME Steward E. Rogers TELEPHONE NO. (210) 620-1087

(This space for State Use)
APPROVED BY _____ TITLE Orig. Signed by Paul Kautz Geologist DATE JUN 27 1994
CONDITIONS OF APPROVAL, IF ANY: