

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20002
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1258-1
7. Lease Name or Unit Agreement Name	
New Mexico "AE" State	
8. Well No.	11
9. Pool name or Wildcat	
Vacuum Abo Reef	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>18-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3999' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified NMOCD. MIRU w/P&A equipment. Starting date 10-7-91.
2. TIH w/shoe & 1 5/8" drillpipe, cleanout to 6000', TOH w/drillpipe.
3. Set CIBP @ 8700', capped w/35' of Class C cmt, TOC @ 8665'
4. Ran free point on csg, free @ 3050'.
5. TIH w/DP, circ hole w/mud, TOH laying down DP.
6. Set CIBP @ 5500', capped w/ 35' of Class C cmt, TOC @ 5465'.
7. Set CIBP @ 4400', capped w/35' of Class C cmt, TOC @ 4365'.
8. Set CIBP @ 3335', capped w/35' of Class C cmt, TOC @ 3300'.
9. Cut csg @ 3050', TOH w/csg, circ hole w. mud.
10. Spt 27 sxs Class C cmt from 3050' to 2950'.
11. Spt 27 sxs Class C cmt from 1870' to 1770'.
12. Spt 27 sxs Class C cmt from 415' to 315'.
13. Spt 10 sxs Class C cmt from 37' to surface.
14. Cut off wellhead, installed dry hole marker, cleaned location. Completion date 10-23-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 10-23-91  
TYPE OR PRINT NAME M. C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Steve F. Turner TITLE OIL & GAS ENGINEER DATE JAN 27 '92  
CONDITIONS OF APPROVAL, IF ANY:

R N S A