

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1253-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXACO Inc.	New Mexico 'AE' State
3. Address of Operator	9. Well No.
P. O. Box 725, Hobbs, New Mexico 88240	11
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 000 FEET FROM	Vacuum Abo
THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4008' (DF)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Following Work Has Been Completed On Subject Well

1. Pull hydraulic pumping equipment.
2. Perforate 2 7/8" O.D. tubing w/1- JSPF from 8803'-8840'.
3. Set RBP @ 8857'. Dump 1 Sx. sand on plug & spot acid over perforations.
4. Acidize new perforations w/6000 gals. 28% NE Acid in 3 equal stages. Follow each stage w/5 bbls. lease crude down tubing. Flush last stage w/55 bbls. lease crude.
5. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Assistant District Superintendent	November 14, 1969
APPROVED BY	TITLE	DATE
	OPERATOR	Nov 17 1969
CONDITIONS OF APPROVAL, IF ANY:		