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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any tompleted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

month of	f com	pletion or	recomplet	be reported on 15.025 psia at 60° Fahrenheit.  Nebba New May Co. August 20, 1963		
				(Place) (Date)		
WE ART	F HEJ	REBY RE	OUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:		
	TEXA	ço Inc.		State of New Mexico "Ati", Well No, in, in		
I		, Sec	11	, T. 18-S , R 34-E , NMPM, Vacuum Abo Reef Pool		
Unit	Letter			Dec. 13. July 14, 1963 Exte Drilling Completed August 13,1963		
				Elevation 4008 (DF) Total Depth 8950 PBTD 8942		
P	Please indicate location:		cation:	Top Oil/Ges Pay 8868' Name of Prod. Form. Abo Roef		
D	C	В	A	PRODUCING INTERVAL - 1 Jet Shot per foot from 8868-70', 8879-81',		
			H	Perforations 8394-96', 8908-10', 8918-20', 8928-30'		
E	F	G	A	Open Hole Casing Shoe 8949 Tubing		
				OIL WELL TEST - Choke		
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size		
			Х	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of		
<u> </u>	N		P	load oil used): 391 bbls.oil, 0 bbls water in 24 hrs. 0 min. Size 18/64		
••	-					
	<u> </u>			GAS WELL TEST -		
	121	OTAGE)		Natural Prod. Test:MCF/Day; Hours flowedChoke Size		
Tubing	Castr	ng and Come	nting Reco	Method of Testing (pitot, back pressure, etc.):		
Siz	rc	Fret	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed		
			0.00	Choke SizeMethod of Testing:		
11-3	/4"	351	300	Treatment (Give amounts of materials used, such as acid, water, oil, and		
8-5	/8"	3285	1750	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks		
	1/8"	8937	1600	Casing Tubing Date first new August 14, 1963		
				Teyas-New Mexico Pipeline Company		
	•	cidize	with 600	Gas Transporter To be connected later  O gallons of LSTNE in 6 stages with 2 ball sealers between stages		
Remar	ks:	6 CO	M.T. 747			
and d	8 201	s CO <sub>2</sub>	•••••			
				ormation given above is true and complete to the best of my knowledge.  TEXACO Inc.		
I	hereb	y certify t	hat the inf	TEXACO Inc.		
Appro	ved			, 19 (Company or Operator)		
			~ · · · · · · · · · · · · ·	COMMISSION By: David		
	OI	L CONSE	KVATA	(Signate)		
_ /	//,		// (	Title Assistant District Superintendent  Title Providing well to:		
By:	/m/m/		<i>f,</i>	Send Communications regarding well to:  Name J. G. Blevins, Jr.		
Title .	<i>[</i>			Name W. D. Dieving, Way May Mayico		
	-			P.O. Drawer 728-Hobbs, New Mexico		