*Wire Line measurement.

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			-	
		<u> </u>		
X				
 		10 40	20.56	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

LOCATE Warming Oil ELL NO.	640 ACRES VELL CORRECTLY							
ELL NO					•	•		
ELL NO	L & Refini	ng Compan	у		v.	co State "BO"		
acuum Abo	(COMPAN	Y OR OPERATO	R)		10	• (LEASE)	_3/_F	
sound the	<u> 6 </u>	I SW	¼ OFSE	¼, OF SEC	1	T, R	<u>––––</u> , NMPM	
acadin Aidi	n Re ef		·	_POOL,	Lea	,	COUNTY	
FILIS 82	22	FEET FROM_	South	LINE AND_	1838	FEET_FROM	dast lin	
E SECTION	12	. IF STA	TE LAND THE	OIL AND GAS	LEASE NO. 15	5B=936		
	AMENICED	Januar	y 12	9 63' DRILLI	NG WAS COM	APLETED March	3 19 ⁶³	
CILLING CON	VIVILIACED	DA CTOD	lee D	rilling Co	npany			
AME OF DR	ILLING CONT	RACIOR	Tulsa	. Oklahoma				
DDRESS			Turba	3002	D.E.			
						THE INFORMATIO	ON GIVEN IS TO E	
EPT CONFID	ENTIAL UNTI			, 1	9	e Well Completed	3-9-63	
			OIL S	ANDS OR		- MOTT COMPTORON		
	0010 002T	\$030 				TO		
						TO		
O. 3, FROM	\	TO_	···	NO.	6, FROM			
			IMPORT	ANT WATE	R SANDS			
ICHIDE DA:	TA ON DATE	OE WATER				ER ROSE IN HOLE.		
ACTODE DAT	IA ON RAIL	-	70	-	,,,,,,	FEET		
O. 1, FROM	۸		10					
IO. 2, FROM	١		TO			FEET		
10. 3, FROM	٨		TO			FEET		
10. 4, FRON	۸		TO			FEET		
			· C.	ASING RECO	ORD			
	WEIGHT	NEW OR		KIND OF	CUT AND	PERFORATIONS	PURPOSE	
SIZE	PER FOOT	USED	TNUOMA	SHOE	PULLED FROM	PERFORATIONS		
13-3/3"	43	New	300	Larkin_	<u>-</u>		Surface Intermediate	
<u> </u>	24	New_	3386 9008	Larkin Baker	-	3919,8931,3939,		
1,-1/2"	9.5 & 11.	6 New	7008	Dancer		3947, 8958, 8965		
				·				
			MUDDING A	AND CEMEN	ITING RECO	RD		
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF	
HOLE	CASING	SET	OF CEMENT	USED		GRAVITY	MUD USED	
17-1/2"	13-3/8"	319	325	Pumped			-	
7-7/3"	3-5/8" 4-1/2"	3403 9024	650 · 1150	Pumped Pumped		-	_	
1-1/3	4-1/2	7024						
			ORD OF PRO					
	(RECOR	D THE PROC	ESS USED, NO.	OF QTS. OR G	ALS. USED, INT	TERVAL TREATED OR	SHOT.)	
	(reno o	8939, 8947,	3958 & 89	65 w/12,000	O gals of retar	ded NE acid	
Acidized	nerf. 891	フ , ロフノ⊥ ,						
	perf. 891			BPM.				
	perf. 891		rate of 3.8	BPM.				
	perf. 891			BPM.				
	perf. 891			BPM.				
with an	perf. 891 average in	njection r	rate of 3.8		ıs a flowin	g oil well.		
with an	perf. 891	njection r	rate of 3.8		ıs a flowin	g oil well.		

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE

IF DRII HEET AND	ATTAC	H HERETC)	12510 0							
					TOOLS	USED	AND ED	7	FFFT TO	FEET.	
TARY TO	OLS WE	RE USED	FROM	,FEET	TO 702)	FEE1,	AND FRO	ЭМ ЭМ	FEET TO FEET TO otal Depth	FEET.	
BLE TOC	LS WER	E USED FF	ROM	FEE1			*Drill	ler's T	otal Depth .		
					PRODUC						
T TO PR	סטווכוו	۱G		March	9, 1	<u>9 63</u> .					
	ODOCII			ur rinct	17.75	was 27	6 ваі	RRELS OF	LIQUID OF WHICH_	98 <u>%</u>	
L WELL:	THE PR	ODUCTIO	N DURING I	HE FIRST	ES HOURS	2				% WAS	
	WAS O	IL;		.% WAS E	MULSION; _		%	WAIEK;	AND	/// 11/1.0	
	SEDIME	NT. A.P.I.	GRAVITY	40.	.70	· 	•				
	TUE 00	ODUCTIO	N DUDING	THE FIRST	24 HOURS	WAS		N	A.C.F. PLUS		
AS WELL:											
			UID HYDRO								
ENGTH C	F TIME	SHUT IN.						•			
MEACE :	ואוחור מ	TE BELC	W FORM	ATION T	OPS (In C	onforma	ance Wil	h Geog	raphical Section	Of State):	
ANHY				T DEV	MAINON			_ T. OJ	O ALAMO		
				T CII	IIDIAN			1. KU	KIEMIND-I KOLIEMIND-		
				T 140	ハバアヘン A			1. FA	KWIING I OIN		
		~~ / A		T CU	ADCON			1. PI	- UKED CLIII		
. 7 RIVE	RS			T Ma	KEE			I. M	ENEFEE		
		1.257		T E11	ENIBILIDATE			1. 1 \	71111 LOOKOO!		
. GRAYE	URG			T. GR	. WASH			I. M	ANCOS		
r. SAN A	NDRES.	5045		TC	ANITE			1. 0/	48014		
r. GLORIETA 6710 7847				_ T				T. P.	T. MORRISON		
r. DRINK				l				T			
T. TUBBS.	300F	\$7 71		т				T			
T. ABO_4	reer	0112		_ ·· _				T			
I. PENN_ T. MISS_				— ·· — т. —				T			
t. Miss				EC.	RMATIC	N REC	CORD				
		THICKNESS		FORMATION		FROM	то	THICKNESS IN FEET	FORMATI	ON	
FROM	TO	IN FEET				 	 		<u> </u>		
0	770	770	Red Bed								
770	1420		Red Bed	Anhydr	ite & Sal		1			-	
1420	1650 1852		Anhydrii Anhydrii		ıu						
1650 1352	2520		Anhydri	te & Sal	Lt						
2520	2312	}	Anhydri	te							
2312	3158		Anhydri	te & Sa.	Lt						
3153	3343		Anhydri Lime	te & dy	۰						
3343 6326	6326 7730		Dolomit								
7730	7970		Dolomit								
7970	8351		Dolomit Dolomit								
8351	8760 9025		Lime	ستنسیت ی		1					
8760	9027 T.D										
	· · · ·										
	ļ										
					·						
		1	<u> </u>				ONIAL CD	ACE IC N	FEDED		
			ATTAC	I SEPARA	TE SHEET IF	AUUIII	UNAL SPA	WITH IC A	COMPLETE AND CO	RRECT RECORE	
1.1	HEREBY	SWEAR (OR AFFIRM	THAT THE	INFORMAT	ION GIV	EN HEREV	IED EBUW	COMPLETE AND CO	DS.	
OF THE	WELL	AND ALL	WORK DON	E ON IT S	O PAR AS	CAN DE	PETERMIN	M	AVAILABLE RECOR		
						-				(DATE)	
COMP	יט אמ	OPERAT	OR Humble	Oil & R	efining Com	pany A	DDRESS_	Воз	c 2347, Hobbs,	New Mexico	
		<i>ن</i> ا	IGHAL A	EA CIMEN	DY		POSITION		E Agent		
NAME.		୍ରାପ	NED.				COLLON	UN IIIE		. — · ·	