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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1000 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 bbls at 60° Fahrenheit.

Midland, Texas

January 29, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Union Oil Company of California

State 35

Well No. 3-10

in NW

1/4 SW

1/4

(Company or Operator)

(Tract)

L

Sec. 35

T

17-S

R. 33-E

Corbin Abo

Pool

Unit Letter

Lea

County. Date Spudded December 9, 1962 Date Drilling Completed January 21, 1963

Elevation 4130' D.F.

Total Depth 8794'

8881' 8781'

Top Oil/Gas Pay 8628'

Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 8742-8777'

Open Hole -

Depth

Casing Shoe 8793.01'

Depth

Tubing 8682.23'

OIL WELL TEST -

Natural Prod. Test: 3.5 bbls oil, 0 bbls water in 1 hrs, - min. Choke Size Open

Test After Acid or Fracture Treatment (to recovery of volume of oil equal to volume of

load oil used): 363 bbls oil, 1 bbls water in 24 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pilot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 500 gallons.

Casing Press. Packer Tubing Press. 325# Date first new oil run to tanks January 28, 1963

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Union Oil Company of California

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

By: C. J. D. [Signature]
(Signature)

Title: Production Clerk

Send Communications regarding well to:

Name: Union Oil Company of California

Address: 619 West Texas Avenue, Midland, Texas

UNION OIL COMPANY OF CALIFORNIA

STATE 3-35

WELL NO. 3-35

1963 JAN 31 PM 2:30

In accordance with Rule 111 results of deviation surveys made on the Union Oil Company of California State 3-35 well are furnished as follows:

<u>ANGLE</u>	<u>DEPTH</u>	<u>ANGLE</u>	<u>DEPTH</u>
1/2	297-525	4-1/2	5429
1/4	923-1262	4-1/2	5608-5711
3/4	1542-1728	4	5836-5961-6055
1	1825	4-1/2	6177
1-1/4	1976	3-3/4	6268
1	2132	3-1/4	6361
1/2	2290-2476	2-1/2	6436
3/4	2660-2815	2-1/4	6551-6665
1	2900	2	6833-6894-6984
3/4	3030	1-1/2	7023-7105-7201
1	3190	1-1/4	7287
1/2	3310	1-1/2	7380
3/4	3475	1-3/4	7492
1-1/4	3655	1-1/4	7556
1-3/4	3885	1-3/4	7654-7716-7863
1-1/2	3946-4185	2	7968
1-3/4	4270-4350	2-1/4	8079
1-1/2	4485	2-3/4	8174
1-1/4	4605	3	8272
1	4721	2-1/2	8357
1/2	4850	2-1/4	8480
3/4	5025	1-1/2	8580
4-1/2	5190-5267	1	8669
4-1/4	5355	1-3/4	8790

I hereby certify that all Deviation tests set forth above are true and correct to the best of my knowledge.

C. W. D. S. for

Union Oil Company of California

Subscribed and sworn to before me, a Notary Public in and for said County and State this 30th day of January 1963.

Belle Grimes
Belle Grimes

CORE: NO. 1: (Queen Sand) 3888-98'. Recovered 6' of sand with oil show and laminated shale streaks and 3' of sand with good oil show.

CORE: NO. 2: 3899-3921'. Recovered 10' gray sand with fair to good show and 10.5' dolomitic sand & anhydrite with no shows.