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U.S.G.S.				COMMISSION	FORM C-103 (Rev 3-55)
PRORATION OFFICE				N WELLS 00	~~~~
OPERATOR Submit to app	ropriate Dist	rict Office		mission Rule 1	42
Name of Company Pan American Petroleum Corpor		dress B e		iobbs, New M	
Lease State #CP7 Well No.	Unit Lett		Township		ange 338
Date Work Performed 12/17 - 12/18-62 Pool Corbin Abo			County Le	1	
THIS IS A REPO	RT OF: (Che	ck appropri	ate block)		
Beginning Drilling Operations Casing Test	t and Cement	Job	Other (E	Explain):	
Plugging Remedial W	Remedial Work				
Incor Nest. After WOC 18 hours, test no less in pressure. Reduced hole to	o 7−7/8† €	at 3198'	Company	emed drillin	g aparetians.
	Field For	1		erican Potro	
J. W. Terry	IGINAL WEL		-1 OK 13 01	VL I	
J. W. Terry FILL IN BELOW FOR	TD	LUAIA			
J. W. Terry FILL IN BELOW FOR		LUAIA	Producing	Interval	Completion Date
J. W. Terry FILL IN BELOW FOR OR DF Elev. TD PB	Oil S	String Diame		Oil String D	Completion Date
FILL IN BELOW FOR OR DF Elev. T D PB Tubing Diameter Tubing Depth	Oil S				Completion Date
FILL IN BELOW FOR OR D F Elev. T D PB Tubing Diameter Tubing Depth Perforated Interval(s)			ter		Completion Date
FILL IN BELOW FOR OR D F Elev. T D PB Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval		String Diame	ter		Completion Date
FILL IN BELOW FOR OR DF Elev. TD PB Tubing Diameter Tubing Depth Perforated Interval Open Hole Interval Test Date of Test Oil Production BPD	Prod	ucing Forma RKOVER Water F	ter		Completion Date
FILL IN BELOW FOR OR DF Elev. TD PB Tubing Diameter Tubing Depth Perforated Interval Open Hole Interval RESU Tags: Date of Oil Production Ga	Prod JLTS OF WO	ucing Forma RKOVER Water F	ation(s)	Oil String D	Completion Date
FILL IN BELOW FOR OR DF Elev. TD PB Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval Test Date of Test BPD Garage Before	Prod JLTS OF WO	ucing Forma RKOVER Water F	ation(s)	Oil String D	Completion Date
FILL IN BELOW FOR OR DF Elev. TD PB Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval Test Date of Test Date of BPD Before Workover After	Prod JLTS OF WO s Production MCFPD	ucing Forma RKOVER Water F B	etter Attion(s) Production PD	GOR Cubic feet/Bbl	Completion Date
FILL IN BELOW FOR OR DF Elev. TD PB Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval Test Date of Test BPD Before Workover After Workover	Prod JLTS OF WO s Production MCFPD	ucing Forma RKOVER Water F B Bereby certif the best of	rtion(s) Production PD y that the in my knowledge	GOR Cubic feet/Bbl	Cas Well Potential
FILL IN BELOW FOR OR D F Elev. TD PB Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval RESU Test Date of Test Before Workover After Workover OIL CONSERVATION COMMISSION	Prod Prod S.S. Production MCFPD I h to Nan	ucing Forma RKOVER Water F B Bereby certif the best of	rtion(s) Production PD y that the in my knowledge	GOR Cubic feet/Bbl	Cas Well Potential
FILL IN BELOW FOR OR DF Elev. TD PB Tubing Diameter Tubing Depth Perforated Interval(s) Open Hole Interval RESU Test Date of Test BPD Before Workover After Workover OIL CONSERVATION COMMISSION Approved by	Prod JLTS OF WO s Production MCFPD I h to Nan	ucing Forma RKOVER Water F B Bereby certif the best of	rtion(s) Production PD y that the in my knowledge	GOR Cubic feet/Bbl	Cas Well Potential

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