

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1258-1

7. Unit Agreement Name
-

8. Farm or Lease Name
New Mexico "AE" State

9. Well No.
4

10. Field and Pool, or Wildcat
Vacuum Abo Reef

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **F** **2310** FEET FROM THE **North** LINE AND **2230** FEET FROM
THE **West** LINE, SECTION **12** TOWNSHIP **18-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3991' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> OTHER <u>Replace 2-7/8" csg w/5-1/2" csg, 2-7/8" & 2-1/16" tubing string</u>	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull 2-1/16" tubing.
2. Set RBP in 2-7/8" @ 5000'.
3. Run free point on 2-7/8" csg. Back off csg @ approx. 4550' & pull 2-7/8".
4. Run 4550' 5-1/2" OD 17# J-55 csg & changeover. Screw into 2-7/8". Test csg.
5. Pull RBP & clean out to 8700' (PBTD).
6. Run combination 2-1/16" & 2-7/8" tubing string w/gas lift valves. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 4-20-77

APPROVED BY [Signature] TITLE _____ DATE APR 27
CONDITIONS OF APPROVAL, IF ANY: _____