1.	SUNDRY NOTICES AND REPORT FOR PROPOSALS TO BRILL OR TO DEEPER	OR PLUG BACK TO A DIFFERENT 11) FOR SUCH PROPOSALS.)		7. Unit Agreement Name
OIL X GAS WELL	OTHER-			NONE
2. Name of Operator	may 100 T			8. Farm or Lease Name State of N. M. "AE"
TEMACO Inc.				9. Well No.
0,	P. O. Box 728 - H	obbs, New Mexico		14
4. Location of Well			22.0	10. Field and Pool, or Wildcat Vacuum Abo Reef
UNIT LETTER	2230 FEET FROM THE	est Line and 2	SLU FEET FROM	
North L	NE, SECTION 12 TOWNSHIP	18-S 3	1-E	
THE LY				
		nw whether DF, RT, GR, etc.) L1002 ! (D • F •)		12. County Lea
16.			Paraet of Oth	ne Data
	Check Appropriate Box To In E OF INTENTION TO:	dicate Nature of Notice	subsequent	
PERFORM REMEDIAL WORK	PLUG AND ABA	<u> </u>		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILL CASING TEST AND	 	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	OTHER		
OTHER				
	npleted Operations (Clearly state all pe	rtinent details, and give perti	nent dates, including	estimated date of starting any proposed
	apleted Operations (Clearly state all pe	rtinent details, and give pertu	nent dates, including o	estimated date of starting any proposed
17. Describe Proposed or Comwork) SEE RULE 1703.	he following work on su		inent dates, including o	estimated date of starting any proposed
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do t	he following work on su	bject well:		
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do t	he following work on su	bject well:	als gelled wat	er as follows:
17. Describe Proposed or Comwork) SEE RULE 1703. We propose to do to the Pull pump and 1000 gals 15%	he following work on su frac existing perforati NE acid. 10,000 gals g	bject well: ons with 50,000 g	als gelled wat 5000 lbs. sand	er as follows: 1, 15,000 gals
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water	he following work on suffrac existing perforati NE acid. 10,000 gals goth 7500 lbs. sand, and	bject well: ons with 50,000 gg gelled water with 15,000 gals gelle	als gelled wat 5000 lbs. sand ed water with	er as follows: 1, 15,000 gals 10,000 lbs. sand.
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2.7/	he following work on suffrac existing perforati NE acid. 10,000 gals goth 7500 lbs. sand, and	bject well: ons with 50,000 gs celled water with 15,000 gals gelle shot at 82531, 82	als gelled wat 5000 lbs. sand ed water with 661, 82781, 82	er as follows: 1, 15,000 gals 10,000 lbs. sand.
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2 7/83291.83691.	the following work on suffrac existing perforation NE acid. 10,000 gals goth 7500 lbs. sand, and 18" Casing with one jet 83961. 84681. 84	bject well: ons with 50,000 gelled water with 15,000 gals gelled shot at 8253', 8269'. 8537'. 8553'	als gelled wat 5000 lbs. sand ed water with 661, 82781, 86	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321',
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2 7/83291, 83691, Set bridge plus	frac existing perforati NE acid. 10,000 gals gath 7500 lbs. sand, and '8" Casing with one jet 8396', 8464', 8488', 84	bject well: ons with 50,000 galed water with 15,000 gales gellow shot at 8253', 826,99', 8537', 8553' on top. Acidize w	als gelled wat 5000 lbs. sand ed water with 66', 8278', 82 , 8564', 8609' ith 1600 gals	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 5, 8643', and 8662'.
17. Describe Proposed or Comwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2 7/8329', 8369', Set bridge plustages with on hall sealers.	frac existing perforati NE acid. 10,000 gals g with 7500 lbs. sand, and '8" Casing with one jet 8396', 8464', 8488', 84 or at 8720', dump sand one ball sealer between a boump 20 bbls lease crud	ons with 50,000 galed water with 15,000 gales gelled shot at 8253', 826's 8537', 8553' on top. Acidize weach stage. (Perfele, followed with	als gelled wat 5000 lbs. sand ed water with 66', 8278', 82 , 8564', 8609' ith 1600 gals orations 8488'	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 3, 8643', and 8662'. 15% NE in eight to 8662'). Release
17. Describe Proposed or Comwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2 7/8329', 8369', Set bridge plustages with on hall sealers.	frac existing perforati NE acid. 10,000 gals gath 7500 lbs. sand, and '8" Casing with one jet 8396', 8464', 8488', 84	ons with 50,000 galed water with 15,000 gales gelled shot at 8253', 826's 8537', 8553' on top. Acidize weach stage. (Perfele, followed with	als gelled wat 5000 lbs. sand ed water with 66', 8278', 82 , 8564', 8609' ith 1600 gals orations 8488'	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 3, 8643', and 8662'. 15% NE in eight to 8662'). Release
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2 7/8329', 8369', Set bridge playstages with or 121 sealers, in three 5000	frac existing perforating acid. 10,000 gals gath 7500 lbs. sand, and 8396', 8464', 8488', 84 at 8720', dump sand can be ball sealer between each gals stages with ball sealer stages.	ons with 50,000 galed water with 15,000 gales gelled shot at 8253', 826,59', 8537', 8553' on top. Acidize weach stage. (Perfet, followed with sealers and 5 bbls	als gelled wat 5000 lbs. sand ed water with 66, 8278, 8609, 1564, 8609, ith 1600 gals orations 8488, 15000 gals che crude between	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 7, 8643', and 8662'. 15% NE in eight T to 8662'). Release emically retarded acid, n stages. Test well.
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2 7/83291, 83691, Set bridge plustages with on the 11 sealers, in three 5000 3. Retrieve bridge	frac existing perforating acid. 10,000 gals gath 7500 lbs. sand, and 88" Casing with one jet 8396', 8464', 8488', 84 at 8720', dump sand company 20 bbls lease cruding stages with ball see plug and reset at 844	ons with 50,000 galed water with 15,000 gales gelled shot at 8253', 826, 8537', 8553' on top. Acidize weach stage. (Perfele, followed with gealers and 5 bbls 40', dump sand on	als gelled wat 5000 lbs. sand ed water with 66', 8278', 86 , 8564', 8609' ith 1600 gals orations 8488' 15000 gals che crude between	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 3, 8643', and 8662'. 15% NE in eight to 8662'). Release emically retarded acid, a stages. Test well. perforations 8253' to
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2 7/8329', 8369', Set bridge plustages with on the 11 sealers, in three 5000 3. Retrieve bridge 8396' with 200 ball sealers,	frac existing perforating acid. 10,000 gals grith 7500 lbs. sand, and 88" Casing with one jet 8396', 8464', 8488', 84 at 8720', dump sand one ball sealer between expump 20 bbls lease crud gals stages with ball sealer between a pump 20 bbls lease crud gals 15% NE acid in 1 pump 20 bbls crude oil	cons with 50,000 galed water with 15,000 gale gello shot at 8253', 826 gg', 8537', 8553' an top. Acidize we cach stage. (Perfect, followed with sealers and 5 bbls go', dump sand on 0 stages with one with 15000 gals 1	als gelled wat 5000 lbs. sand ed water with 66, 8278, 82 , 8564, 8609 ith 1600 gals orations 8488 15000 gals che crude between top. Acidize ball sealer 8	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 3643', and 8662'. 15% NE in eight to 8662'). Release emically retarded acid, a stages. Test well. perforations 8253' to between stages. Release se 5000 gals stages with
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to the proposed of Conwork) SEE RULE 1703. We propose to do to the proposed of Conwork 1703. Pull pump and 1000 gals 15% gelled water w	frac existing perforating NE acid. 10,000 gals grith 7500 lbs. sand, and 78" Casing with one jet 8396', 8464', 8488', 8464 at 8720', dump sand one ball sealer between expump 20 bbls lease cruding als stages with ball sealer between and 5 bbls crude between and 5 bbls crude between and 5 bbls crude between	cons with 50,000 galed water with 15,000 gales gellowed at 8253', 826, 8537', 8553' and top. Acidize we hack stage. (Perfete, followed with sealers and 5 bbls 10', dump sand on 0 stages with one with 15000 gales len stages. Swab w	als gelled wat 5000 lbs. sand ed water with 66, 8278, 82 , 8564, 8609 ith 1600 gals orations 8488 15000 gals che crude between top. Acidize ball sealer to 5% CRA in three	er as follows: 1, 15,000 gals 10,000 lbs. sand. 2861, 82951, 83211, 366431, and 86621. 15% NE in eight to 86621). Release emically retarded acid, a stages. Test well. perforations 82531 to between stages. Release se 5000 gals stages with a place well on production
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to a convert to the propose to do t	frac existing perforating acid. 10,000 gals gath 7500 lbs. sand, and 8" Casing with one jet 8396', 8464', 8488', 84 at 8720', dump sand capals stages with ball sealer between each sealer stages with ball sealer stages with sealer sealer stages with sealer stages with sealer stages with sealer sealer stages with sealer sealer stages with sealer s	cons with 50,000 galed water with 15,000 gales gellowed at 8253', 826, 8537', 8553' and top. Acidize we hack stage. (Perfete, followed with sealers and 5 bbls 10', dump sand on 0 stages with one with 15000 gales len stages. Swab w	als gelled wat 5000 lbs. sand ed water with 66, 8278, 82 , 8564, 8609 ith 1600 gals orations 8488 15000 gals che crude between top. Acidize ball sealer to 5% CRA in three	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 3643', and 8662'. 15% NE in eight to 8662'). Release emically retarded acid, a stages. Test well. perforations 8253' to between stages. Release se 5000 gals stages with
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to a convert to the propose to do the propose to do the propose to do to the propose to the propos	frac existing perforating acid. 10,000 gals gath 7500 lbs. sand, and 8" Casing with one jet 8396', 8464', 8488', 84 at 8720', dump sand capals stages with ball sealer between each sealer stages with ball sealer stages with sealer sealer stages with sealer stages with sealer stages with sealer sealer stages with sealer sealer stages with sealer s	cons with 50,000 galed water with 15,000 gals gelled shot at 8253', 826,99', 8537', 8553' on top. Acidize we cach stage. (Perfele, followed with sealers and 5 bbls 40', dump sand on 0 stages with one with 15000 gals 1 cm stages. Swab we low top allow, de	als gelled wat 5000 lbs. sand ed water with 66, 8278, 826, 8609 ith 1600 gals orations 8488 forude between top. Acidize ball sealer top. Test, and fer retrieving	er as follows: 1, 15,000 gals 10,000 lbs. sand. 2861, 82951, 83211, 366431, and 86621. 15% NE in eight to 86621). Release emically retarded acid, a stages. Test well. perforations 82531 to between stages. Release se 5000 gals stages with a place well on production
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to a convert to the propose to do t	frac existing perforating acid. 10,000 gals gath 7500 lbs. sand, and 8" Casing with one jet 8396', 8464', 8488', 84 at 8720', dump sand complete to sall sealer between expump 20 bbls lease cruding stages with ball sall stages with ball sall sall sall sall sall sall sall	cons with 50,000 galed water with 15,000 gals gelled shot at 8253', 826, 853', 8553', 8553', 8553', 856, followed with sealers and 5 bbls with 15000 gals 1 on stages. Swab who top allow, de the best of my knowledge as the best	als gelled wat 5000 lbs. sand ed water with 66', 8278', 82', 8609' ith 1600 gals orations 8488' 15000 gals che crude between top. Acidize ball sealer top. CRA in threell, Test, and fer retrieving adbeller.	der as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 3, 8643', and 8662'. 15% NE in eight 10 8662'). Release emically retarded acid, a stages. Test well. perforations 8253' to between stages. Release se 5000 gals stages with a place well on production by bridge plug until pump
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to a convert to the propose to do t	frac existing perforating acid. 10,000 gals gath 7500 lbs. sand, and 8" Casing with one jet 8396', 8464', 8488', 84 at 8720', dump sand complete to sall sealer between expump 20 bbls lease cruding stages with ball sall stages with ball sall sall sall sall sall sall sall	ons with 50,000 galed water with 15,000 gals gelled shot at 8253', 826,99', 8537', 8553' on top. Acidize weach stage. (Perfete, followed with sealers and 5 bbls with 15000 gals 1 on stages. Swab we low top allow, decome to the best of my knowledge at the sealers of my knowledge	als gelled wat 5000 lbs. sand ed water with 66, 8278, 8609 ith 1600 gals orations 8488 crude between top. Acidize ball sealer top. Test, and fer retrieving the District	er as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 3, 8643', and 8662'. 15% NE in eight to 8662'). Release emically retarded acid, a stages. Test well. perforations 8253' to between stages. Release se 5000 gals stages with d place well on production g bridge plug until pump
17. Describe Proposed or Conwork) SEE RULE 1703. We propose to do to 1. Pull pump and 1000 gals 15% gelled water was 2. Perforate 2 7/8329', 8369', Set bridge plustages with on the 11 sealers, in three 5000 3. Retrieve bridge 8396' with 200 ball sealers, ball sealers, ball sealers, ball sealers, mother is requipment is requipment is requipment is requipment.	frac existing perforating acid. 10,000 gals gath 7500 lbs. sand, and 8" Casing with one jet 8396', 8464', 8488', 84 at 8720', dump sand complete to sall sealer between expump 20 bbls lease cruding stages with ball sall stages with ball sall sall sall sall sall sall sall	cons with 50,000 galed water with 15,000 gals gelled shot at 8253', 826, 853', 8553', 8553', 8553', 856, followed with sealers and 5 bbls with 15000 gals 1 on stages. Swab who top allow, de the best of my knowledge as the best	als gelled wat 5000 lbs. sand ed water with 66, 8278, 8609 ith 1600 gals orations 8488 crude between top. Acidize ball sealer top. Test, and fer retrieving the District	der as follows: 1, 15,000 gals 10,000 lbs. sand. 286', 8295', 8321', 3, 8643', and 8662'. 15% NE in eight 10 8662'). Release emically retarded acid, a stages. Test well. perforations 8253' to between stages. Release se 5000 gals stages with a place well on production by bridge plug until pump

;

CONDITIONS OF APPROVAL, IF ANYI