

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

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1 1		- *3 }

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

!!			•••••				
LOCAT	REA 640 ACRE E WELL CORP	es Vectly					•
TEXACO	Inc.	Company or Operat		State	e of New M	exico "AE"	·····
	((Company or Operate	or)		2	(Lesse)	2/ı_₩
ll No	4	, in SE	1/4 of NW	14, of Sec	£, T	<u>10-5</u> R	34-E , NA
Vacuum	ı Abo		*******************	Pool,	Lea		
-11 ie	2310'	leet from	North	line and	22301	leet from	West
	12	Tf Can	sa I and the Oil at	nd Gas Lease N	B-87	<u> </u>	
section	. Г	ecember	6	10 62 Deill	ling was Completes	January	18, , , 19.
illing Com	menced	Sharr	n Drillin	r Compan	v and view of the		***************************************
me of Dril	ling Contract	or	Midlond	More a	A	10ps 1 0 0 0 0 0 0 0 0 0	4-04
dress	P. U.	BOX 12/1	Midiand	· Texas		ot + 0 + 0 + 0 + 0 + 0 + 1 + 1 + 1 + 1 + 1	***************************************
vation abo March	ve sea level at 1	Top of Tubing	Head 40021 , 19 63	(D, F,)	The is	formation given is 1	to be kept confidential
				IL SANDS OR			
. 1, from	See Att	ached to	Sheet	No	. 4, from	to)
. 2, from		to		No	. 5, from	to)
. 3. from		to.		No	. 6, from	to)
. 1. from			to		ER SANDS Sands tes	feet	
. 2, from		*******************	to			feet	
. 3. from		***********	to	·····		feet	••••••
. 4 6			to			feet	
o. 4, 110m	******************						
				CASING RE	CORD		
SIZE	WEIGH PER FO		R AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
0 <u> </u>	24.0		3135		None	None	Surface
2 - 7/8"			8891			See rema	
			MUDDING	a ann chembe	NTING RECORI	•	
				i i		MUD	AMOUNT OF
BIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACKS OF CEMENT	METR USEI		GRAVITY	MUD USED
[]" 	8-5/8	31521	1050	B & J S	Service		
4늘"	2-7/8	8900'	1250	B & J S	Servide		
				 			
	1			<u>.</u>			
			RECORD OF	PRODUCTIO	N AND STIMUL	ATION	
		(Record th	e Process used, I	No. of Qts. or	Gals. used, interve	d treated or shot.)	
See At	tached	Sheet					***************************************
•••••••••	***************************************	***************************************					
••••••				*********	***************************************		
- 		···· ····		*************************			***************************************
					*************		•••••
	. 4	-latin-	See Attacl	hed Sheet	t		
esuit of Pro	oduction Stim	U.Z.U.O.L		***************************************			2
42 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			******************************	***************************************		9000
		***************************************		***************		Depth Cleaned	1 Out
				•			,

YOURD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

								feet tofeet to	
					OTION				
Put to Pr	oducing	Jan	uary 25	19 63					
OIL WE	LL: The	productio	on during the first 24 h	, 1011 rt was	191	hai	reals of lia	uid of which 100	6/2 mag
0122									
					************	.% water	r; and	% was se	diment. A.P.I.
	•		38.4						
GAS WE	LL: The	production	n during the first 24 h	nours was	1	4,C.F . p	ius		barrels of
	liqu	id H ydro c	arbon. Shut in Pressure	clbs	•	•			
Length o	of Time Sh	ut in		••••••					
PLE	ASE IND	ICATE B	ELOW FORMATIO	N TOPS (IN CON	FORMAN	E WIT	H GEOGR	APHICAL SECTION O	F STATE):
	160	98 '	Southeastern New					Northwestern New I	lexico
T. Anhy	1 21	0 1		. Devonian				Ojo Alamo	
B. Salt			T					Kirtland-FruitlandFarmington	
T. Yates			T	•				Pictured Cliffs	
T. 7 Riv	vers	••••••••	Т	. McKee			T .	Menefee	•••••
			Т	Ellenburger				Point Lookout	
T. Gray	burg	1950 '	Т					Mancos	
T. Glori	cta	907-1		. Granite Abo (Rec	f) 823	0 '	T.	Dakota Morrison	
T. Drinl	kard	•••••••	Т	• • • • • • • • • • • • • • • • • • • •			т.	Penn	
Ah.	os	1 770 1	T	• • • • • • • • • • • • • • • • • • •					
		4290	1					•	
T Lov	wer Cl	fk. (Reef) 8035' _ד י	•	•				
				FORMATIC	· · · · · · · · · · · · · · · · · · ·				
From	То	Thickness in Feet	Forma	tion	From	То	Thickness in Feet	Formation	
0	48	48	Caliche		-		III Feet	DEVIATION	RECORD
	1339		Red Bed					Depth	Degrees Of:
1840	1840 2846	501 1006	Anhy & Salt	;				1201 10351	1/4
2846	, - ,	230	Anhy					1700'	3/4 1/2 1-3/4 1-3/4 2-1/4 3 2-3/4
6315	6315 8042	1727	Lime & Cher	rt				2195 ' 2867 '	1/2 1-3/4
² 042	8442	400	Lime & Sand			}		3270'	1-3/4
	8900 8900	458	Lime			•		3900 ' 4235 '	2-1/4
PBTD	8868							4704'	2-3/4
A 11 n	leasur	ement	s from Rotar	r u r				5325	2-174
			ove ground 1		:			5325	2
5 - 1	MOCC							6981	2-1/4 2 2 3 3-1/4 3-1/2 3
-	anta	Fe						7825 '	3 3 - 1/4
	ile ield					•		8150'	3-1/2
	ivisi	on						8866 ! 8900 !	ქ ვ
	1								J
		ı							
		·						I	
		·		· · · · · · · · · · · · · · · · · · ·					
			ATTACH SPDA	App Summer to	ADDITION	JAT SS			
			ATTACH SEPAR						·····
I her	reby swear	or affirm	that the information	given herewith is a	complete a	nd correc	t record of	the well and all work do	
I her	reby swear determine	or affirm		given herewith is a	complete a	nd correc	t record of		29, 1963

Name J. G. Blevins, Jr. Position or Title Assistant District Supt.