

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

January 29, 1963  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AE", Well No. 4, in. SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F Sec. 12, T. 18-S, R. 34-E, NMPM., Vacuum Abo Pool

Lea

County. Date Spudded 12-6-62 Date Drilling Completed 1-18-63  
Elevation 4002' (D.F.) Total Depth 8900' FBTD 8868'

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8742' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole \_\_\_\_\_ Depth Casing Shoe 8900' Depth Tubing Tubingless

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 143 bbls. oil, 0 bbls water in 18 hrs, 0 min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size Feet S&W

8-5/8"	3135	1050
2-7/8"	8891	1250

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. 220 oil run to tanks January 25, 1963

Oil Transporter The Permian Corporation (Trucks)

Gas Transporter To be connected later

Remarks: Perforate 2-7/8" O.D. casing with 1 jet shot per foot at 8742', 8756', 8765', 8792', 8826', 8852'. Acidize with 3000 gals 15% acid. Reacidize with 9000 gals 15% acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

TEXACO Inc.

(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_