

COPY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-101  
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Midland, Texas  
(Place)

November 29, 1962  
(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.

(Company or Operator)

State of New Mexico "AE"  
(Lease)

Well No. 4, in F The well is

located 2310 feet from the North line and 2230 feet from the West line of Section 12, T. -18-S, R. -34-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Vacuum Abo Pool, Lea County

If State Land the Oil and Gas Lease is No. E-871

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Company has been filed with State Geologist.

Drilling Contractor Not known at present

We intend to complete this well in the Abo formation at an approximate depth of 8900 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

| Size of Hole   | Size of Casing | Weight per Foot | New or Second Hand | Depth       | Sacks Cement |
|--|----------------|-----------------|--------------------|-------------|--------------|
| 15"  | 11-3/4"        | 23.72#          | New                | 320'        | 300          |
| 11"  | 8-5/8"         | 24 & 32 #       | New                | 3150'       | 460*         |
| 7-7/8"   | 4 1/2" Liner   | 10.5 & 11.6#    | New                | 3050'-8900' | 1000**       |
| *500 sx. Incor 2% gel + 100 sx Incor neat. **500 sx Incor 12% gel + 450 sx Incor neat. |                |                 |                    |             |              |

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

| FORMATION TOPS EXPECTED: |       |
|--------------------------|-------|
| Anhydrite                | 1650' |
| Salt                     | 1740' |
| Yates                    | 2966' |
| Seven Rivers             | 3136' |
| Queen                    | 3986' |
| Penrose                  | 4200' |
| San Andres               | 4696' |
| Abo Reef                 | 7996' |
| Total Depth              | 8900' |

Approved \_\_\_\_\_, 19\_\_\_\_\_  
Except as follows:

Sincerely yours,

TEXACO Inc.

(Company or Operator)

By J. J. Velten

Position Division Civil Engineer

Send Communications regarding well to

Name TEXACO Inc.

Address P. C. Box 3109, Midland, Texas

OIL CONSERVATION COMMISSION

By \_\_\_\_\_