

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-200200000 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
874850

7. Lease Name or Unit Agreement Name
WARN STATE A/C 2

8. Well No.
10

9. Pool name or Wildcat
VACUUM (ABO REEF)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter K : 1650 Feet From The SOUTH Line and 2233 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3978' KB: 3990'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. ND WELLHEAD. INSTALL & TEST BOPS. POOH W/ PRODUCTION EQUIPMENT
2. TH/CIBP. SET CIBP @ 8460'. TEST CASING FROM SURFACE TO 8460' TO 500 PSI. HOLD PRESSURE & RECORD FOR 30 MINUTES. RELEASE PRESSURE.
3. ND BOPS & INSTALL WELLHEAD.
4. RD PU. MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D Lockhart TITLE ADVANCED ENG. TECH. DATE 7/23/92

TYPE OR PRINT NAME BRENT D. LOCKHART TELEPHONE NO. 682-1626

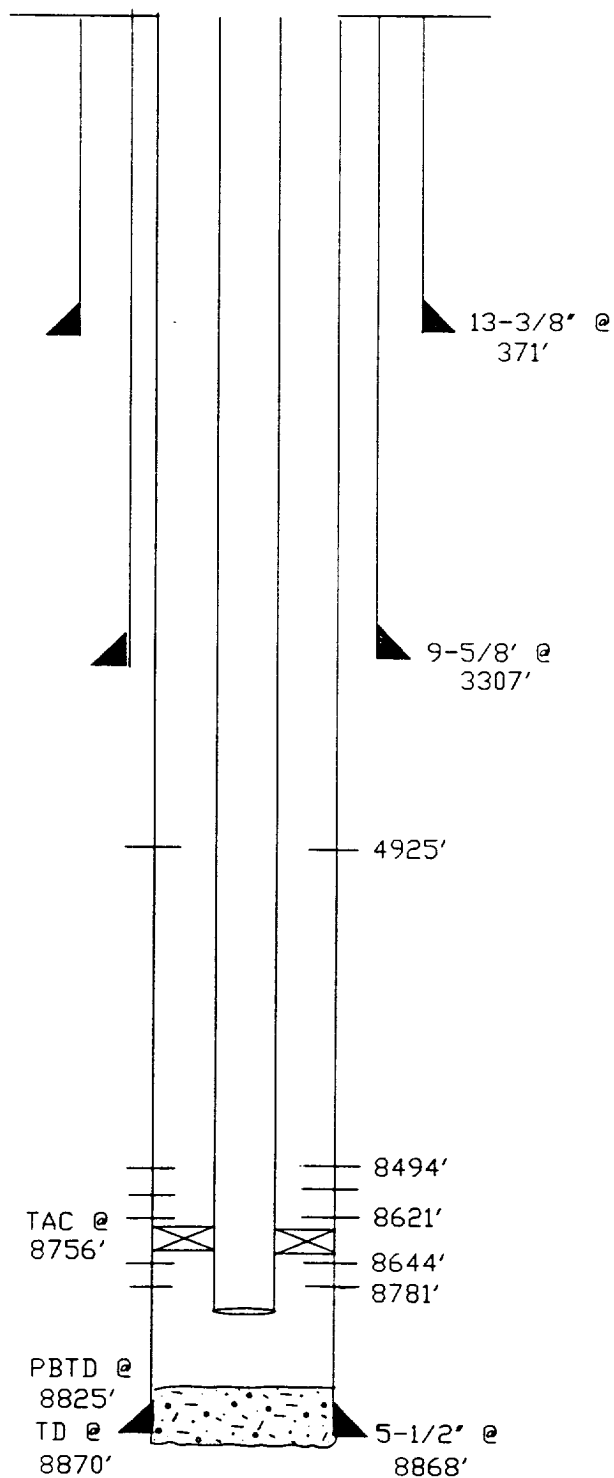
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 06 '92



VACUUM (ABO REEF)
 WARN STATE A/C 2 WELL NO. 10
 1650' FSL & 2233' FWL
 SECTION 6, T-18-S, R-35-E
 LEA COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 8870' PBTD: 8825'
 GL: 3978' KB: 3990'

SURFACE: 13-3/8", 48#, H-40 SET @ 371'. CMT'D W/
 315 SX TRINITY REGULAR. CIRC TO SURF.

INTERMEDIATE: 9-5/8", 43.5#, N-80 SET @ 3307'.
 CMT'D W/1540 SX TRINITY REGULAR.
 CIRC TO SURFACE.

PRODUCTION: 5-1/2", 17#, N-80 & J-55 SET @ 8868'
 CMT'D W/150 SX DIAMIX A & INCOR
 CEMENT W/11% GEL TAILED W/370 SX
 TRINITY REGULAR. TOC @ 225' (TEMP
 SURVEY).

TUBING: 2-3/8", 4.7#, N-80 SET @ 8791'.
 TAC @ 8756'.

RODS: 2300' - 7/8" RODS
 6350' - 3/4" RODS
 2" X 1-1/4" X 15' X 17' X 20' RHBC PUMP
 1' X 10' GAS ANCHOR

PRESENT COMPLETION: ABO REEF

8494'-95', 8506'-07, 23'-24', 40'-41', 50'-51',
 57'-58', 75'-76', 83'-84', 89'-90', 8612'-13',
 20'-21' W/2 SPF.

8644'-45', 52'-53', 66'-67', 70'-71', 74'-75',
 8713'-14', 39'-40', 58'-59', 80'-81' W/4 SPF.

HISTORY: DRILLED IN MAY, 1963. COMPLETED IN ABO REEF F/8494'-8781'. A/2000 GALS.
 AF/15000 GALS THIN RETARDED ACID. TRIED TO ISOLATE SAN ANDRES/GLORIETTA
 IN MARCH, 1979 BECAUSE TOC WAS THOUGHT TO BE @ 6155'. PERFORATED CASING
 W/3 SHOTS @ 4925'. TRIED TO PUMP DOWN TUBING @ 2000#. COULD NOT.
 TOC WAS LATER DETERMINED TO BE 225' FROM TEMPERATURE SURVEY. SHUT-IN
 DECEMBER, 1989 AFTER PRODUCING 234 MB0, 771 MMCF, & 18 MBW FROM ABO REEF.

PREPARED BY B. D. LOCKHART