TITLE	WLU .
Joidt Bergan Proved by Gooderstein Title	NEC E TRA
Orig. Signal by	DATE December 2, 1977
B. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
6. Run Temperature Log to find cement top. Continue until cement is circulated or until each zone is isolate	đ
for further verification of procedure.	act N.M.U.C.C.
If well does not circulate, squeeze perfs with cement. Will cont	
5. Go in hole with tubing and retrievable squeeze tool and attempt t	o circulate.
4. Perforate casing based on Bond Log.	
3. Set retrievable BP below cement top and dump sand on top.	
2. Run Cement Bond log to determine top of cement.	
1. Rig up pulling unit and pull rods, pump, and tubing.	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any propos
OTHER Cement Squeeze X   7. Describe Proposed of Completed Organizations (Clock and	L
CHANGE PLANS CASING TEST AND CEMENT JOB	ſ
TEMPORAFILY ALANDON	ALTERING CASING
PERFORM REMEDIAL WORK	r
Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO:	her Data T REPORT OF:
GL 3978'; KDB 3990'	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
THE West LINE, SECTION 6 TOWNSHIP 18-South RANGE 35-East NMEM	
UNIT LETTER K 1650 FEET FROM THE South LINE AND 2233 FEET FROM	10. Field and Pool, or Wildom Vacuum Abo, North
P. O. Box 2409, Hobbs, New Mexico 88240	10
Marathon Oil Company 3. Address of Operator	Warn State A/C 2
2. Name of Operator	8. Farm or Lease Name
	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DIFLE ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
OPERATOR	5. State Oil & Gas Lease No.
	State X Fee
FILE U.S.G.S.	Effective 1-1-65
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
DISTRIE	Form C-103 Supersedes Old