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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Warn State a/c 2
9. Well No. 10
10. Field and Pool, or Wildcat Vacuum Abo
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2233</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) GL 3978'; KDB 3990'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Pipe casing bradenheads to surface</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug well cellar out to expose all casing bradenhead outlets.

Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.

Ran bradenhead pressure. Survey indicated no leak.

Piping arrangement, open position of 2" valve and closed position of 1" valve, inspected and approved by New Mexico Oil Conservation Commission Deputy Oil and Gas Inspector, Nathan Clay.

<u>Bradenhead Size</u>	<u>Bradenhead</u>
<u>13-3/8"</u>	<u>Valve Location (1")</u>
<u>9-5/8"</u>	<u>Northeast side of well</u>
	<u>North side of well</u>

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Williams TITLE Engineer Technician DATE March 24, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

xc: RPS JCH File COPL