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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 31, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State Warn a/c 2 Well No. 10 in NE 1/4 SW 1/4
(Company or Operator) (Lease)
K, Sec. 6, T. 18-S, R. 35-E, NMPM, Vacuum Abo Reef Pool
Unit Letter

Lea County Date Spudded 4-15-63 Date Drilling Completed 5-23-63
Elevation 3989' D.F. Total Depth 8870' PBD -

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8644' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL 8644-45, 8652-53, 8666-67, 8670-71, 8674-75,

Perforations 8713-14, 8739-40, 8758-59, 8780-81

Open Hole Depth 8868' Casing Shoe 8868' Depth Tubing 8636'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 118.92 bbls. oil, No bbls. water in 15 hrs, 0 min. Size 21/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/day, Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/day, Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. Spearhead acid using 38' ball sealers & dropping 1 ball after each 60 gals.

Casing Press. Pkr. Tubing Press. 130 Date first new oil run to tanks May 29, 1963

Oil Transporter Texas-New Mexico Pipeline Company, Midland, Texas

Gas Transporter Phillips Petroleum Company, GPM Gas Corporation Hobbs, New Mexico

Remarks: Request allowable of 108 BOPD effective 5-29-63. EFFECTIVE: February 1, 1992

DIST:

NMOCC

Comm. of Public Lands

J. A. Grimes

D. V. Kitley L. H. Davis

J. R. Barber File

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Marathon Oil Company
(Company or Operator)

By: (Signature)
(Signature)

OIL CONSERVATION COMMISSION

Title Asst. Superintendent

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 2107, Hobbs, New Mexico

By: (Signature)

Title