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ANTEF	ETRIBUTION	<del></del>		······································								
FILE				NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103								
U.S.G.S.	(Rev 3-55)									(Rev 3-55)		
TRANSPORTER	MISCELL ANEOUS REPORTS ON WELLS											
(Submit to appropriate District Office as per Commission Rule 1106)												
Name of Company Address												
Marathon Oil Company Box 2107, Hobbs, New Mexico												
Lease	11 011 0011			Well No.	Un	it Letter		Township		Range	• • • • • • • • • • • • • • • • • • •	
State Warn a/c 2				10	.	K	6	18-S			5 <b>-</b> E	
Date Work Performed Pool County												
4-22-63 Vacuum Abo Reef Lea												
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
Ran 85 joints of 9 5/8", 43.5#, N-80 casing to 3307.38; Setting includes												
Baker Circ. Flex Flo collar 1.66' and Baker guide shoe 1.28'; Cemented by B. J.												
Service with 1540 sacks Trinity reg. w/2% gel; Circulated cement; W.O.C. 24 hrs.;												
Tested casing w/1200# for 30 mins., held O.K.												
1000	ca cacing	,	100,, 101 30		,	. 0,0110						
DIST	1.	-										
NWOCC												
Comm. of Public Lands												
J. A. Grimes												
L. H. Shearer												
D. V. Kitley												
J. R. Barber												
J. K. Barber L. H. Davis												
To Uo Davis												
Witnessed by				Posit	Position			Company				
M. V. Lehman					Foreman			Marathon Oil Company				
			FILL IN BE				VORK RE			o o ma		
ORIGINAL WELL DATA .												
D F Elev. T D			PB		BTD		Producing Interval		Con	Completion Date		
Tubing Diame		Ι	Tubing Depth			Oil See	ng Diame	<u> </u>	Oil String	Desei		
Auding Diame	Lea		ruomg Depen				ing prante	·CI	On String	g Depti	ш	
Perforated Int	erval(s)					1			<u>L</u>		<del></del>	
Open Hole Int	Open Hole Interval Producing Formation(s)											
			T	RES	ULTS (	OF WOR	KOVER					
Test	Date of Oil Production Test BPD		on G	Gas Produ			roduction PD	GOR Cubic feet/B	ы	Gas Well Potential		
Before								<del></del>				
Worko <b>ve</b> r												
After												
Workover	<del></del>		L	l		<del>- ,</del>	<u> </u>		<u> </u>	<del></del>	Ļ <del></del>	
						I her	eby certif	y that the in	tormation given	above	e is true and complete	

Name

Position

Company

Superintendent

Marathon Oil Company

Approved by