NUMBER OF CO	DIES PECEIVES						-					
- SANTA II	CITTAINGTION							·		-		
NEW MEXICO OIL CONSERVATION COMMISSION									FORM C-103 (Rev 3-55)			
LAND OFFICE	LANDOFFICK UICCELLANEOUS DEPORTS ON WELLS									(Kev 3-33)		
(Submit to appropriate District Office as per Cummission Rule 1106)												
Name of Company . Address Address												
Marathon Oil Company P.O. Box 2107												
Lease	/ 0		\\X		nit Letter		n Township		Rang			
	$\frac{arn a/c 2}{}$		Pool	10	К	6	18-S			5-E		
Date Work Po			Vacuum Abo	Poof			Lea					
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
Spudded 17 1/2" hole on 4-15-63; Ran 9 joints 13 3/8", 48#, H-40 casing to 371.03';												
Setting includes Baker guide shoe 1.33'; Cemented by B. J. Service with 315 sacks Trinity												
reg., 2% gel, 2% calcium chloride and 1/4# flocele per sack; Cement circulated; W.O.C.												
24 hrs.; Tested casing w/1000# for 30 mins., held 0.K.												
DIGT.												
DIST:												
NMOCC												
Comm. of Public Lands												
J. A. Grimes												
J. A. Grimes L. H. Shearer												
	D. V. Kitley											
2	J. R. Barber											
L. H. Davis												
	_											
Witnessed by				Position '		Company						
M. V. Le	M. V. Lehman Foreman						Marathon Oil Company					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY												
ORIGINAL WELL DATA												
D F Elev.		T D		PBTD			Producing	Interval	Co	mpletion Date		
Tubing Ding		1	Tubing Depth		0:1.5-	ing Diam		10:16:	ᆜ_			
Tubing Diam	erer		Tubing Depth		OII Sti	ing Diam	eter	Oil Strin	g Dept	n		
Perforated In	terval(s)									·		
A CHOLOGO AMERICANO												
Open Hole Interval						Producing Formation(s)						
'					, and a second of the second o							
1				RESULTS	OF WOR	KOVER						
Test	Date of Test		Oil Production BPD	Gas Prod		Water Production		GOR Cubic feet/Bbl		Gas Well Potential		
Before Workover	1000	······································				<u> </u>		Cable leet/L		MOLFD		
After						 		 				
Workover									·			
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by						Name B. K. Walter J.						
Title						Position						
Date						Superintendent Company						
					Marathon Oil Company							