

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20023
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1258-1
7. Lease Name or Unit Agreement Name	
New Mexico "AE" State	
8. Well No.	10
9. Pool name or Wildcat	Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3999' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator  
Texaco Exploration and Production Inc.
3. Address of Operator  
P.O. Box 730 Hobbs, New Mexico 88240
4. Well Location

Unit Letter: E : 1980 Feet From The North Line and 990 Feet From The West Line  
Section 12 Township 18S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified NMOCD. MIRU w/P&A equipment. Starting date 10-28-91.
2. Ran gauge ring to 8358', spud 8358' to 8398'.
3. TIH w/shoe & 1 5/8" DP, cleaned out to 8398', TOH w/DP.
4. Set CIBP @ 8398', ran freepoint on 8 5/8" casing, free @ 2100'.
5. TIH w/tbg, loaded hole w/salt gel mud, TOH w/tbg.
6. Set CIBP @ 5300', capped w/35' of Class C cmt.
7. Set CIBP @ 4100', capped w/35' of Class C cmt.
8. Set CIBP @ 3250', capped w/35' of Class C cmt.
9. Cut 8 5/8" csg @ 2100', pulled csg.
10. Loaded hole w/mud, spotted 27 sxs Class C cmt from 2100' to 2000'.
11. Spt 27 sxs Class C cmt from 1860' to 1760'.
12. Spt 27 sxs Class C cmt from 370' to 270'.
13. Perf squeeze hole @ 40', established circ to surface through squeeze hole. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Diner TITLE Engineer's Assistant DATE 11-18-91  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Lydia F. Turner TITLE Assistant Engineer DATE JAN 27 '92  
CONDITIONS OF APPROVAL, IF ANY:

14. Pumped 30 sxs Class C cmt down 8 5/8" csg until circulated to surface through 11 3/4" annulus.
15. Cut off wellhead, installed dry hole marker, cleaned location.  
Completion date 11-14-91.