

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20023
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1258-1
7. Lease Name or Unit Agreement Name	
New Mexico "AE" State	
8. Well No.	10
9. Pool name or Wildcat	Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3999' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line Section 12 Township 18S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3999' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Notify NMOCD before plugging.
- 2). MIRU pulling unit. Install BOP.
- 3). TIH w/shoe and 1 5/8" drill pipe. Clean out to 8500'. TOH w/drill pipe.
- 3). By wireline, set CIBP at 8500'. Cap w/35' of class "C" cmt. Swab test well for three days. If no oil is swabbed continue on with plugging.
- 4). Set CIBP at 8260'. Cap w/35' (1 sx) of class "C" cmt.
- 5). Load hole w/salt gel mud (10# brine with 25# of gel per Bbl).
- 6). Set CIBP at ~~5300'~~ 4900'. Cap w/35' of class "C" cmt. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 9-17-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL FILED IN FILE 103

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 19 1991

- 7). Set CIBP at 3250'. Cap w/35' of class "C" cmt.
- 8). Run freepoint on 2 7/8" csg. Cut and pull.
- 9). Spot 100' plug (27 sx class "C") below salt section from 2920'-3020'.
- 10). Spot 100' plug (27 sx class "C") above salt section from 1760'-1860'.
- 11). Spot 100' plug (27 sx class "C") across 11 3/4" shoe from 270'-370'.
- 12). Perforate squeeze hole at 40'. Pump class "C" cmt down 8 5/8" csg until circulated to surface through annulus. Estimate (20 sx).
- 13). Cut off wellhead. Install dry hole marker. Clean location.