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NEW MEXICO OIL CONSERVATION COMMISSION

U. S.

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 21 1967

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	State - B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "AE" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4009' (D. F.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Kill well and perforate 2 7/8" O. D. Casing with one jet shot at 8358', 8373', 8392', 8401', 8562', 8572', and set retrievable bridge plug at 8600', spot 5 gallons sand & 2 bbls acid on top of plug.
2. Acidize with 1200 gallons 15% NEA in 6 stages with one ball sealer between stages. Release balls, pump 20 bbls lease crude, re-acidize with 9000 gallons 28% acid in three stages with two ball sealers & 5 bbls lease crude between stages. Swab well, recover load, Test & return well to production.
3. On 24 Hour Potential Test ending 7:00 A. M. April 22, 1967, well flowed 224 BBL Oil & Now Water.
GOR - 1560
GRAVITY - 39.4

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Supt. DATE April 24, 1967

Dan Gillett

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: