

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico ..... September 16, 1963  
(Place) ..... (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc. State of New Mexico "AE", Well No. 10, in SW 1/4, NW 1/4,  
(Company or Operator) (Lease)  
E, Sec. 12, T. 18-S, R. 34-E, NMPM, Vacuum Abo Reef Pool  
Unit Letter

Lea County. Date Spudded 7-19-63 Date Drilling Completed 9-5-63

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 4009' (DF) Total Depth 8990' PBD 8953'

Top Oil/Gas Pay 8646' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL - 8714-16', 8738-40', 8754-56', 8768-70', 8790-92'  
8798-8800', 8814-16'

Perforations 2 shots per interval 8646-48', 8658-60', 8674-76', 8684-86'  
Open Hole Depth Casing Shoe Depth Tubing 8987'

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 264 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 18/64"

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
11-3/4"	312'	550
8-5/8"	3185'	1650
2-7/8"	8977'	1600

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. 250# oil run to tanks September 9, 1963

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter To be connected later.

Remarks: Acidize perforations from 8646' - 8816' with 11,000 gallons of regular acid in 11-1000 gallon stages with 2 ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19.....

TEXACO Inc.  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Drawer 728-Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_