

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M.M. Oil Co. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BELLWETHER EXPLORATION COMPANY

3a. Address

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

3b. Phone No. (include area code)

713-650-1025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Unit C, SECTION 30, T19S-R32E

5. Lease Serial No.

NM 0107697

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A NM 99489

8. Well Name and No.

DELHI FEDERAL No. 1

9. API Well No.

30-025-20025

10. Field and Pool, or Exploratory Area

LUSK STRAWN

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Proposed Stimulation Procedure with Schematic enclosed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Nancy K. Gatti

Title

Regulatory Coordinator

Date 04/03/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

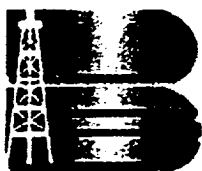
4-10-00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





BELLWETHER EXPLORATION, INC.

Delhi Federal Com #1 well
Lusk Strawn Field
Lea County, New Mexico

March 8, 2000

Proposed Stimulation Procedure

OBJECTIVE: Stimulate Strawn interval to remediate damage caused in August 1999, and restore production.

LOCATION: 660' FNL & 1980' FWL SEC 30 T19S R32E

WELL DATA:

Surface Casing:	8 5/8" set @ 4050'
Production Casing:	4 1/2" set @ 11400'
Tubing:	2500' - 2 7/8" and 8400' of 2 3/8" tubing
TOC:	+/-8300' estimated top.
Total Depth:	11400'
Perfs:	Strawn (Limestone). 11126-244, 11258-11270, 11277-11287'

Stimulation/Work over

1. MI work-over rig, POOH w/ rods and 2 7/8" & 2 3/8" tapered tubing. Pick up WO bit and make cond trip. POOH.
2. PU packer, and set at 11,100'. Test backside to 400 psi.
3. Acidize well with 15% HCl and CO₂.
4. Surge balls off. Flow it back till it dies then swab well back and report inflow results.
5. RU wire line and set a standing valve in a nipple below the packer. Punch 1 hole in the tubing above the packer.
6. RU and swab well down.
7. POOH.
8. Run rods and pump, space out, check for pump action. Hang rods onto pump jack. RDMO.

RECEIVED
APR 07 2000
Hobbs
OCD
Received
APR 07 2000
BLM
ROSWELL, NM

Bellwether Exploration Company

1331 Lamar, Suite 1455 Houston, TX 77010-3039

[illegible]

RECEIVED
APR 07 2000
BLM
ROSWEIL, NM